

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/02/2019

Document Number:

402093906

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10433 Contact Person: Joan Proulx
Company Name: LARAMIE ENERGY LLC Phone: (970) 263-3641
Address: 1401 SEVENTEENTH STREET #1401 Email: jproulx@laramie-energy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 316370 Location Type: Gathering Line
Name: CANARY-61S99W Number: 10SENE
County: RIO BLANCO
Qtr Qtr: SENE Section: 10 Township: 1S Range: 99W Meridian: 6
Latitude: 39.982599 Longitude: -108.483903

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465817 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.982791 Longitude: -108.483105 PDOP: 1.9 Measurement Date: 06/24/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 414142 Location Type: Well Site No Location ID
Name: BUCKHORN DRAW UNIT Number: 6606B F11 199
County: RIO BLANCO
Qtr Qtr: Lot 6 Section: 11 Township: 1S Range: 99W Meridian: 6
Latitude: 39.981536 Longitude: -108.476394

Flowline Start Point Riser

Latitude: 39.982066 Longitude: -108.475503 PDOP: 2.0 Measurement Date: 06/24/2019
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 10/11/2004
Maximum Anticipated Operating Pressure (PSI): 216 Testing PSI: 300
Test Date: 12/14/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments Laramie Energy utilizes the Trimble GNSS R1 receiver which provides professional grade positioning information. All as-built wellhead data was collected while using sub-meter corrections with the Satellite-Based Augmentation System (SBAS) which provides sub-meter accuracy in the field. The figure in the PDOP field is not the PDOP reading; it is the foot-accuracy reading.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 07/02/2019 Email: jproux@laramie-energy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 7/3/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402093906	Form44 Submitted
402093918	PRESSURE TEST
402093919	OFF-LOCATION FLOWLINE GEODATABASE SHP
402093920	LAYOUT DRAWING-ACTUAL

Total Attach: 4 Files