

FORM
6Rev
05/18State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Replug By Other Operator

Document Number:

402095300

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 73670

Contact Name: Dave Andrews

Name of Operator: READ & STEVENS INC

Phone: (970) 456-5262

Address: P O BOX 1518

Fax:

City: ROSWELL State: NM Zip: 88201

Email: david.andrews@state.co.us

For "Intent" 24 hour notice required,

Name: Tel:

COGCC contact:

Email:

API Number 05-113-06015-00

Well Name: SUCKLA

Well Number: 1

Location: QtrQtr: SENE Section: 7 Township: 43N Range: 17W Meridian: N

County: SAN MIGUEL

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.005667

Longitude: -108.778444

GPS Data:

Date of Measurement: 06/21/2019

PDOP Reading: 1.7

GPS Instrument Operator's Name: Chuck Browning

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☒ Other COGCC Orphaned Well Plugging ProgramCasing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LOWER ISMAY	8160	9272	07/22/1974	CEMENT	7983

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+3/8	54.5	343	450	343	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 280 sks cmt from 1115 ft. to 649 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set 220 sks cmt from 297 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 210 sacks half in. half out surface casing from 645 ft. to 301 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 06/14/2019

*Wireline Contractor: _____ *Cementing Contractor: Blac Frac Tanks Inc

Type of Cement and Additives Used: Type 2 cement with CaCl₂ in first 150 sx Plug 2

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

No casing leaks, but well was leaking water to surface through plugs previously set by former operator on 7/23/1974.

Contract plugging by Snow Consulting & Services Inc. for COGCC's Orphaned Well Plugging Program. Work witnessed by COGCC Staff: Steve Labowskie and Chuck Browning. All plugs and use of Type 2 cement approved verbally or via text message by Dave Andrews, COGCC OWP Manager. All work meets or exceeds objective of plugging procedure approved in bid documents and Form 6 Notice of Intent to Abandon #401991844.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dave Andrews

Title: OWP Manager Date: _____ Email: david.andrews@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402095313	WELLBORE DIAGRAM
402095314	OPERATIONS SUMMARY
402095315	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)