



# Job Summary

Ticket Number	Ticket Date
TN# <b>BCO-1901-0092</b>	<b>1/17/2019</b>

COUNTY	COMPANY	API Number
<b>Weld</b>	<b>HIGHPOINT OPERATING</b>	<b>05-123-48184</b>
WELL NAME	RIG	JOB TYPE
<b>AEF FED 5-61-34-4033B</b>	<b>Cartel 7</b>	<b>Surface Casing</b>
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
<b>40.354739 -104.186608</b>	<b>Brian Douglass</b>	<b>Bob Sato</b>

EMPLOYEES		
<i>Chad Brantley</i>		
<i>Ryan Anzai</i>		

<b>WELL PROFILE</b>			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

Open Hole					
1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	1002		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe							
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J55	0	1002		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## CEMENT DATA

<b>Stage 1:</b>	From Depth (ft):	0	To Depth (ft):	1002		
Type: <b>Surface Casing</b>	Volume (sacks):	295	Volume (bbls):	101.4		
Cement & Additives:				Density (ppg)	Yield (ft³/sk)	Water Req.
100% CJ922+2%CJ110+2%CJ101+2%CJ030+.25pps CJ600+.4%CJX157011				13	1.93	10.53

<b>Stage 2:</b>	From Depth (ft):		To Depth (ft):			
Type:	Volume (sacks):		Volume (bbls):			
Cement & Additives:				Density (ppg)	Yield (ft³/sk)	Water Req.

<b>Stage 3:</b>	From Depth (ft):		To Depth (ft):			
Type:	Volume (sacks):		Volume (bbls):			
Cement & Additives:				Density (ppg)	Yield (ft³/sk)	Water Req.

<b>Stage 4:</b>	From Depth (ft):		To Depth (ft):			
Type:	Volume (sacks):		Volume (bbls):			
Cement & Additives:				Density (ppg)	Yield (ft³/sk)	Water Req.

## SUMMARY

Preflushes:	20 bbls of Fresh Water	Calculated Displacement (bbl):	74.3	Stage 1	Stage 2
	10 bbls of Dye	Actual Displacement (bbl):	74.3		
Total Preflush/Spacer Volume (bbl):	30	Plug Bump (Y/N):	y	Bump Pressure (psi):	674
Total Slurry Volume (bbl):	101.4	Lost Returns (Y/N):		(if Y, when)	
Total Fluid Pumped	205.7				
Returns to Surface:	Cement	11 bbls			

Job Notes (fluids pumped / procedures / tools / etc.): **Pumped job per program and customers request**

Customer Representative Signature: **Thank You For Using CJES O-TEX Cementing**





Client HIGHPOINT OPERATING  
Ticket No. 92  
Location NESE SEC.34-T5N-R61W  
Comments SURFACE CASING

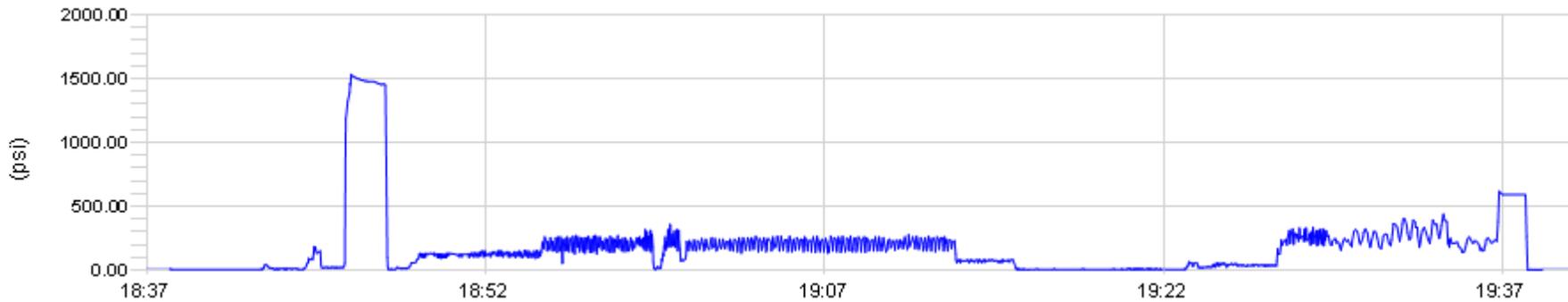
Client Rep MR. BOB SATO  
Well Name AEF FED 5-61-34-4033B  
Job Type Surface Casing

Supervisor BRIAN DOUGLASS  
Unit No. 445052  
Service District BRIGHTON,CO  
Job Date 01/17/2019

Unit 445052 Rate Total



Unit 445052 Pump Pressure



Unit 445052 Density

