

Job Summary

Ticket Number	Ticket Date
TN# BCO-1901-0092	1/17/2019

COUNTY	COMPANY	API Number
Weld	HIGHPOINT OPERATING	05-123-48184
WELL NAME	RIG	JOB TYPE
AEF FED 5-61-34-4033B	Cartel 7	Surface Casing
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.354739 -104.186608	Brian Douglass	Bob Sato

EMPLOYEES
<i>Chad Brantley</i>
<i>Ryan Anzai</i>

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	1002		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J55	0	1002		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	1002
Type: Surface Casing	Volume (sacks):	295	Volume (bbls):	101.4

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% CJ922+2%CJ110+2%CJ101+2%CJ030+.25pps CJ600+.4%CJX157011	13	1.93	10.53

Stage 2:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

Stage 3:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

Stage 4:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

SUMMARY

	Stage 1	Stage 2
Preflushes:		
20 bbls of Fresh Water	74.3	
10 bbls of Dye	74.3	
Total Preflush/Spacer Volume (bbl):	30	
Total Slurry Volume (bbl):	101.4	
Total Fluid Pumped	205.7	
Returns to Surface:	Cement 11 bbls	
Calculated Displacement (bbl):	74.3	
Actual Displacement (bbl):	74.3	
Plug Bump (Y/N):	y	Bump Pressure (psi): 674
Lost Returns (Y/N):		(if Y, when)

Job Notes (fluids
pumped / procedures /
tools / etc.):

Pumped job per program and customers request

Thank You For Using
CJES O-TEX Cementing

Customer Representative Signature: _____

Cement Job Log

[illegible]



Client HIGHPOINT OPERATING
Ticket No. 92
Location NESE SEC.34-T5N-R61W
Comments SURFACE CASING

Client Rep MR. BOB SATO
Well Name AEF FED 5-61-34-4033B
Job Type Surface Casing

Supervisor BRIAN DOUGLASS
Unit No. 445052
Service District BRIGHTON, CO
Job Date 01/17/2019

