

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/19/2019

Submitted Date:

07/02/2019

Document Number:

690200009

FIELD INSPECTION FORM

Loc ID 413591 Inspector Name: Heil, John On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

- 6 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Mike		mgardner@terraep.com	
Murray, Richard		g.richard.murray@state.co.us	
, Terra	970-263-2760	COGCCInspectionReports@terraep.com	All inspections
Fischer, Alex		alex.fischer@state.co.us	

General Comment:

On June 19, 2019, COGCC Environmental Staff (John Heil) and COGCC Integrity Staff (Richard Murray) conducted an environmental field inspection of TEP ROCKY MOUNTAIN LLC (TEP operator #96850) Location ID 413591, Spill ID 465418. Richard, Six and Scott (pump supervisor) from TEP were also onsite during the inspection. Weather was sunny and temperatures about 55 degrees Fahrenheit.

Operator reported a release from a 4-inch produced water line on 6/17/2019 via cell phone to EPS John Heil. The operator submitted an F19 Initial on 6/18/2019 (Doc# 402078880). The spill was located just off the pad near the flowline manifold.

COGCC Staff John Heil and Richard Murray also inspected the tank battery (4 500 BBL produced water tanks, 4 500 BBL condensate tanks), separators and wells on location. COGCC staff observed a drip coming from a plug of one of the 500 BBL AST Steel tanks (condensate) and contacted the Operator via cell phone. Scott with TEP took care of the drip and any impacted fluids within the tank battery. One of the produced water tanks had a pen sized leak near the bottom and COGCC staff was informed by Scott that the tank had been drained and is no longer in use. COGCC staff also informed the operator of an active drip coming from the 05-103-11808 well head (See photos).

COGCC staff observed staining on the liner of the tank battery, which had impacted the storm water within the secondary containment.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Produced water tanks with pen sized leak near the bottom should be removed if it is no longer in use (See photos).		
Corrective Action:	Comply with Rule 603.f .	Date:	10/02/2019

Overall Good:

Spills:

Type	Area	Volume			
Condensate	Tank	<= 1 bbl			
Comment:	Active leak coming form 500 BBL condensate tank.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a.			Date:	07/03/2019
Crude Oil	WELLHEAD	<= 1 bbl			
Comment:	Active leak coming from the 05-103-11808 well head.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a.			Date:	07/03/2019

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:	<input type="text"/>		
Corrective Action:		Date:	

Flaring:

Type			
Comment:	<input type="text"/>		
Corrective Action:		Date:	

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER Estimated Spill Volume: 30

Comment: COGCC staff observed a 5 feet x 20 feet x 5 feet deep excavation trending north-south. The stock-piled soil from the excavation was located just west of the excavation and lacked a berm or any other type of containment (See photos). No staining or odors were observed at the time of the inspection. TEP crews were on location replacing the ruptured flowline at the time of the inspection.

Corrective Action: Operator shall provide a F19 Supplemental within 10 days of the spill discovery date per rule 906.b Date: 06/27/2019

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690200014	20190619 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4866955