

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/19/2019

Submitted Date:

07/02/2019

Document Number:

690200009**FIELD INSPECTION FORM**
 Loc ID 413591 Inspector Name: Heil, John On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**6 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gardner, Mike		mgardner@terraep.com	
Murray, Richard		g.richard.murray@state.co.us	
, Terra	970-263-2760	COGCCInspectionReports@terraep.com	<a href="#">All inspections</a>
Fischer, Alex		alex.fischer@state.co.us	

**General Comment:**

On June 19, 2019, COGCC Environmental Staff (John Heil) and COGCC Integrity Staff (Richard Murray) conducted an environmental field inspection of TEP ROCKY MOUNTAIN LLC (TEP operator #96850) Location ID 413591, Spill ID 465418. Richard, Six and Scott (pump supervisor) from TEP were also onsite during the inspection. Weather was sunny and temperatures about 55 degrees Fahrenheit.

Operator reported a release from a 4-inch produced water line on 6/17/2019 via cell phone to EPS John Heil. The operator submitted an F19 Initial on 6/18/2019 (Doc# 402078880). The spill was located just off the pad near the flowline manifold.

COGCC Staff John Heil and Richard Murray also inspected the tank battery (4 500 BBL produced water tanks, 4 500 BBL condensate tanks), separators and wells on location. COGCC staff observed a drip coming from a plug of one of the 500 BBL AST Steel tanks (condensate) and contacted the Operator via cell phone. Scott with TEP took care of the drip and any impacted fluids within the tank battery. One of the produced water tanks had a pen sized leak near the bottom and COGCC staff was informed by Scott that the tank had been drained and is no longer in use. COGCC staff also informed the operator of an active drip coming from the 05-103-11808 well head (See photos).

COGCC staff observed staining on the liner of the tank battery, which had impacted the storm water within the secondary containment.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Produced water tanks with pen sized leak near the bottom should be removed if it is no longer in use (See photos).		
Corrective Action:	Comply with Rule 603.f .	Date:	10/02/2019

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		
Condensate	Tank	<= 1 bbl		
Comment:	Active leak coming form 500 BBL condensate tank.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a.			Date: 07/03/2019
Crude Oil	WELLHEAD	<= 1 bbl		
Comment:	Active leak coming from the 05-103-11808 well head.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a.			Date: 07/03/2019

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Environmental****Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 30

Comment: COGCC staff observed a 5 feet x 20 feet x 5 feet deep excavation trending north-south. The stock-piled soil from the excavation was located just west of the excavation and lacked a berm or any other type of containment (See photos). No staining or odors were observed at the time of the inspection. TEP crews were on location replacing the ruptured flowline at the time of the inspection.

Corrective Action: Operator shall provide a F19 Supplemental within 10 days of the spill discovery date per rule 906.b

Date: 06/27/2019

Reportable: \_\_\_\_\_

GPS: Lat \_\_\_\_\_

Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_

Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_

Owner Name: \_\_\_\_\_

GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Comment: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690200014	20190619 photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4866955">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4866955</a>