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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10690	Contact Name and Telephone Sam Bradley
Name of Operator: Impetro Resources LLC	No: (970) 593-8626
Address: 2820 Logan Drive	Email: sbradley.impetro@gmail.com
City: Loveland State: CO Zip: 80538	
API Number: 05-121-05190 OGCC Facility ID Number: 150017	
Well/Facility Name: Scott	Well/Facility Number: 1-WD
Location QtrQtr: NENW Section: 7 Township: 4S Range: 53W Meridian: 6	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	686305038	

☐ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 06/30/2018

Test Type:

☐ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☒ Annual UIC Test

Describe Repairs or Other Well Activities: None... Annual MIT. Request COGCC approval to go back to 5 year tests.

Wellbore Data at Time of Test

Injection/Producing Zone(s) JSND	Perforated Interval: smb 4636-4684	Open Hole Interval: 4637
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Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2.875	Tubing Depth: 4430	Top Packer Depth: 4430	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 06/27/2019	Well Status During Test SI	Casing Pressure Before Test X	Initial Tubing Pressure X	Final Tubing Pressure X
Casing Pressure Start Test 369	Casing Pressure - 5 Min. 368	Casing Pressure - 10 Min. 367	Casing Pressure Final Test 367	Pressure Loss or Gain During Test -2
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Susan Sherman		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Sam Bradley

Signed: \_\_\_\_\_ Title: Managing Member

Date: 06/27/2019

OGCC Approval: Susan Sherman Title: Field Inspector

Date: 6/27/19

Conditions of Approval, if any:

Bradenhead-dead