

**State of Colorado**  
**Oil and Gas Conservation Commission**

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DE	ET	OE	ES
Document Number: <b>402085163</b>			
Date Received: <b>06/25/2019</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10651 Contact Name Allison Schieber  
 Name of Operator: VERDAD RESOURCES LLC Phone: (720) 845-7606  
 Address: 5950 CEDAR SPRINGS ROAD Fax: ( )  
 City: DALLAS State: TX Zip: 75235 Email: regulatory@verdadoil.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 49728 00 OGCC Facility ID Number: 462090  
 Well/Facility Name: WUERTZ Well/Facility Number: 1201-11H  
 Location QtrQtr: SESW Section: 12 Township: 1N Range: 65W Meridian: 6  
 County: WELD Field Name: WATTENBERG  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.059485 PDOP Reading 1.4 Date of Measurement 02/05/2018  
 Longitude -104.613552 GPS Instrument Operator's Name James Freshwater

**LOCATION CHANGE (all measurements in Feet)**

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SESW Sec 12

New **Surface** Location **To** QtrQtr SESW Sec 12

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 12

New **Top of Productive Zone** Location **To** Sec 12

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 1 Twp 1N

New **Bottomhole** Location Sec 1 Twp 1N

Is location in High Density Area? No

Distance, in feet, to nearest building 601, public road: 267, above ground utility: 256, railroad: 5280,

property line: 281, lease line: 0, well in same formation: 192

Ground Elevation 4985 feet Surface owner consultation date 02/12/2018

FNL/FSL		FEL/FWL	
<u>281</u>	<u>FSL</u>	<u>2241</u>	<u>FWL</u>
<u>281</u>	<u>FSL</u>	<u>2241</u>	<u>FWL</u>
Twp <u>1N</u>	Range <u>65W</u>	Meridian <u>6</u>	
Twp <u>1N</u>	Range <u>65W</u>	Meridian <u>6</u>	
<u>460</u>	<u>FSL</u>	<u>2444</u>	<u>FEL</u>
<u>460</u>	<u>FSL</u>	<u>2308</u>	<u>FEL</u> **
Twp <u>1N</u>	Range <u>65W</u>		
Twp <u>1N</u>	Range <u>65W</u>		
<u>490</u>	<u>FNL</u>	<u>2444</u>	<u>FEL</u>
<u>490</u>	<u>FNL</u>	<u>2308</u>	<u>FEL</u> **

\*\* attach deviated drilling plan



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 08/01/2019

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

The Top of production zone and BHL have changed.

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	24				16				65	0	80	70	80	0
Surface String	13	1		2	9	5		8	36	0	1700	462	1700	0
First String	8	1		2	5	1		2	20	0	16997	2137	16997	

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

<b><u>Best Management Practices</u></b>	
<b><u>No BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

The nearest well permitted or completed in the same formation is the Wuertz 1201-12H measured in 2D plan view on the COGCC GIS map.

The Top of production zone and BHL have changed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Allison Schieber  
Title: Sr. Regulatory Analyst Email: regulatory@verdadoil.com Date: 6/25/2019

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Faber, Laurel Date: 7/1/2019

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passed Permitting.	07/01/2019

Total: 1 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402085163	SUNDRY NOTICE APPROVED-LOC-DRLG-CSG-DOC
402085187	DIRECTIONAL DATA
402085188	WELL LOCATION PLAT
402085192	DEVIATED DRILLING PLAN
402093159	FORM 4 SUBMITTED

Total Attach: 5 Files