

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

1732420

Date Received:

04/15/2019

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 95800	Contact Name Kevin Hough	Pressure Chart		
Name of Operator: WESTGATE OIL CO	Phone: (620) 583-4785	Cement Bond Log		
Address: 403 N MYRTLE		Tracer Survey		
City: EUREKA State: KS Zip: 67045 Email: houghkevin@yahoo.com		Temperature Survey		
API Number: 05-121-08571	OGCC Facility ID Number: 236081	Inspection Number		
Well/Facility Name: DANIELS	Well/Facility Number: 1			
Location QtrQtr: SWNW Section: 35 Township: 3N Range: 52W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 6/12/2014 12:00:00 AM

Test Type:

☐ Test to Maintain SI/TA status☒ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
DSND	4563-4601	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	4514	4514	<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
04-15-2019	SHUT -IN	0	-13	-13
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
355	355	355	355	0

Test Witnessed by State Representative? ☒

OGCC Field Representative

Sherman, Susan

OPERATOR COMMENTS:

Fix plug valves @ well head. Bradenhead 0 psi

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Luke Crumley

Title: Pumper

Email: none@given.com

Date: 4/15/2019

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB

Date: 7/1/2019

CONDITIONS OF APPROVAL, IF ANY:

From Field Inspection Report (# 688304448): COA: "Fix plug valves @ well head."

Attachment Check List

Att Doc Num**Name**

1732420

FORM 21 SUBMITTED

Total Attach: 1 Files

General Comments**User Group****Comment****Comment Date**

UIC

Handwritten Field Inspection Report document # 688304437 on scanned image of field copy of Form-21 is incorrect. Correct # is 688304448.

07/01/2019

UIC

One day overdue for 5-year MIT. We'll accept it with no enforcement action.

07/01/2019

Total: 2 comment(s)