

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1732420

Date Received:

04/15/2019

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 95800 Contact Name Kevin Hough
Name of Operator: WESTGATE OIL CO Phone: (620) 583-4785
Address: 403 N MYRTLE
City: EUREKA State: KS Zip: 67045 Email: houghkevin@yahoo.com
API Number: 05-121-08571 OGCC Facility ID Number: 236081
Well/Facility Name: DANIELS Well/Facility Number: 1
Location QtrQtr: SWNW Section: 35 Township: 3N Range: 52W Meridian: 6

SHUT-IN PRODUCTION WELL [] INJECTION WELL [X] Last MIT Date: 6/12/2014 12:00:00 AM
Test Type:
[] Test to Maintain SI/TA status [X] 5-Year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC TEST
[] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection Producing Zone(s) DSND Perforated Interval 4563-4601 Open Hole Interval
Tubing Casing/Annulus Test
Tubing Size: 2.875 Tubing Depth: 4514 Top Packer Depth: 4514 Multiple Packers? []
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] OGCC Field Representative Sherman, Susan

OPERATOR COMMENTS:
Fix plug valves @ well head. Bradenhead 0 psi

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Pumper Title: Pumper Email: none@given.com Print Name: Luke Crumley Date: 4/15/2019

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: KOEHLER, BOB Date: 7/1/2019

CONDITIONS OF APPROVAL, IF ANY:

From Field Inspection Report (# 688304448): COA: "Fix plug valves @ well head."

Attachment Check List

Att Doc Num **Name**

1732420	FORM 21 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

UIC	Handwritten Field Inspection Report document # 688304437 on scanned image of field copy of Form-21 is incorrect. Correct # is 688304448.	07/01/2019
UIC	One day overdue for 5-year MIT. We'll accept it with no enforcement action.	07/01/2019

Total: 2 comment(s)