

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date: 06/27/2019

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 462782 Location Type: Production Facilities
Name: DAVIS GAS UNIT-62N66W Number: 9SENE
County: WELD
Qtr Qtr: SENE Section: 9 Township: 2N Range: 66W Meridian: 6
Latitude: 40.156047 Longitude: -104.777310

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463019 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.156122 Longitude: -104.777304 PDOP: 3.3 Measurement Date: 11/28/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330846 Location Type: Well Site [] No Location ID
Name: DAVIS GAS UNIT-62N66W Number: 9SWNE
County: WELD
Qtr Qtr: SWNE Section: 9 Township: 2N Range: 66W Meridian: 6
Latitude: 40.153747 Longitude: -104.780500

Flowline Start Point Riser

Latitude: 40.153963 Longitude: -104.780569 PDOP: 2.7 Measurement Date: 11/28/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 04/30/2000
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: _____

Description of Removal from Service

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463633 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.155976 Longitude: -104.777296 PDOP: 3.4 Measurement Date: 11/28/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318341 Location Type: _____ Well Site No Location ID

Name: DAVIS GAS UNIT-62N66W Number: 9SENE

County: WELD

Qtr Qtr: SENE Section: 9 Township: 2N Range: 66W Meridian: 6

Latitude: 40.155447 Longitude: -104.777310

Flowline Start Point Riser

Latitude: 40.155508 Longitude -104.777459 PDOP: 1.2 Measurement Date: 11/28/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 09/01/1977
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 06/10/2019

Description of Abandonment

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was cut below ground level. Flowline was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463018 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.155978 Longitude: -104.777295 PDOP: 1.8 Measurement Date: 11/28/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331264 Location Type: Well Site No Location ID

Name: Davis Number: 6-4-9

County: WELD

Qtr Qtr: SENE Section: 9 Township: 2N Range: 66W Meridian: 6

Latitude: 40.154000 Longitude: -104.774750

Flowline Start Point Riser

Latitude: 40.154030 Longitude: -104.774790 PDOP: 1.3 Measurement Date: 11/28/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Date Construction Completed: 07/23/2010

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE ABANDONMENT

Date: 05/14/2019

Description of Abandonment

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was cut below ground level. Flowline was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463015 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.155985 Longitude: -104.777295 PDOP: 1.1 Measurement Date: 11/28/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331264 Location Type: Well Site No Location ID

Name: Davis Number: 6-4-9

County: WELD

Qtr Qtr: SENE Section: 9 Township: 2N Range: 66W Meridian: 6

Latitude: 40.154000 Longitude: -104.774750

Flowline Start Point Riser

Latitude: 40.154013 Longitude: -104.774574 PDOP: 2.8 Measurement Date: 11/27/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: _____ Date Construction Completed: 08/09/2001

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 05/14/2019

Description of Abandonment

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was cut below ground level. Flowline was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463014 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.155983 Longitude: -104.777295 PDOP: 1.7 Measurement Date: 11/28/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331264 Location Type: Well Site No Location ID

Name: Davis Number: 6-4-9

County: WELD

Qtr Qtr: SENE Section: 9 Township: 2N Range: 66W Meridian: 6

Latitude: 40.154000 Longitude: -104.774750

Flowline Start Point Riser

Latitude: 40.154008 Longitude: -104.774763 PDOP: 2.7 Measurement Date: 11/28/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: _____ Date Construction Completed: 07/25/2010

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 05/14/2019

Description of Abandonment

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was cut below ground level. Flowline was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463017 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.156047 Longitude: -104.777303 PDOP: 3.6 Measurement Date: 11/28/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331324 Location Type: Well Site No Location ID
Name: DAVIS-62N66W Number: 9NWNE
County: WELD
Qtr Qtr: NWNE Section: 9 Township: 2N Range: 66W Meridian: 6
Latitude: 40.157937 Longitude: -104.780160

Flowline Start Point Riser

Latitude: 40.158050 Longitude: -104.780127 PDOP: 5.2 Measurement Date: 11/28/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Date Construction Completed: 01/31/2002
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE ABANDONMENT

Date: 05/14/2019

Description of Abandonment

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was cut below ground level. Flowline was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463016 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.155981 Longitude: -104.777295 PDOP: 1.7 Measurement Date: 11/28/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331264 Location Type: Well Site No Location ID
Name: Davis Number: 6-4-9
County: WELD
Qtr Qtr: SENE Section: 9 Township: 2N Range: 66W Meridian: 6
Latitude: 40.154000 Longitude: -104.774750

Flowline Start Point Riser

Latitude: 40.154048 Longitude: -104.774814 PDOP: 1.2 Measurement Date: 11/28/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
08/05/2010

Bedding Material:

Date Construction Completed:

Maximum Anticipated Operating Pressure (PSI): _____

Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 05/14/2019

Description of Abandonment

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was cut below ground level. Flowline was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

OPERATOR COMMENTS AND SUBMITTAL

Comments Flowline Facility ID: 463019 Davis 32-9 Well is at location. Not Abandoned.
Flowline Facility ID: 463014 Davis 6-4-9 Abandonment
Flowline Facility ID: 463015 Davis 42-9 Abandonment
Flowline Facility ID: 463016 Davis 8-0-9 Abandonment
Flowline Facility ID: 463017 Davis 31-9 Abandonment
Flowline Facility ID: 463018 Davis 8-2-9 Abandonment
Flowline Facility ID: 463633 Davis Gas Unit 1 Abandonment

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/27/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files