

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/07/2019

Submitted Date:

06/28/2019

Document Number:

688800562**FIELD INSPECTION FORM**Loc ID 322013 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10515Name of Operator: GUNNISON ENERGY LLCAddress: 1801 BROADWAY #1150City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**15 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Donahue, Jessica		Jessica.Donahue@oxbow.com	
Heil, John		john.heil@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
291439	WELL	TA	05/01/2018	GW	029-06103	HOTCHKISS 1291 13-24	EI
416210	WELL	PR	11/10/2014	GW	029-06107	IRON POINT UNIT HOTCHKISS 1291 13-24D H1	EI

**General Comment:**

On June 7, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Gunnison Energy LLC Iron Point Unit Hotchkiss 1291 #13-24D H1. For the most recent field inspection report of this facility, please refer to document #689401389.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	WELLHEAD			
Comment:	Signs mounted to location fence and stock panels around well head.			
Corrective Action:				Date:
Type	BATTERY			
Comment:	ASTs have NFPA placards and are labeled with contents and capacity.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
<b>Good Housekeeping:</b>				
Type	STORAGE OF SUPL			
Comment:	Zircon storage unit on location.			
Corrective Action:				Date:
Overall Good: <input checked="" type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	WELLHEAD			
Comment:	Stock panel fencing around well head.			
Corrective Action:				Date:
Type	LOCATION			
Comment:	Perimeter fencing.			
Corrective Action:				Date:
<b>Equipment:</b>				
Type: Ancillary equipment	# 1			corrective date
Comment:	Water transfer pump.			
Corrective Action:				Date:
Type: Ancillary equipment	# 3			
Comment:	Chemical injection systems.			

Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Generator.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	400 BBLs	HEATED STEEL AST		39.007311,-107.503935	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined steel containment ring.			
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	400 BBLs	HEATED STEEL AST		39.007311,-107.503935	
Comment:						
Corrective Action:						
					Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined steel containment ring.			
Corrective Action:				
				Date:

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

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Inspected Facilities									
Facility ID:	<u>291439</u>	Type:	<u>WELL</u>	API Number:	<u>029-06103</u>	Status:	<u>TA</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>416210</u>	Type:	<u>WELL</u>	API Number:	<u>029-06107</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	In Process	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for chemical containers.
Gravel	Pass					
Berms	Pass	Gravel	Pass			
Ditches	Pass					

Comment: [Standing water in northeast corner of location. Google Earth aerial imagery indicates that the reserve pit was located in the northeast corner of the location.](#)

Corrective Action: [Comply with Rule 1003.d.](#)

Date: 07/30/2019

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
On June 7, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Gunnison Energy LLC Iron Point Unit Hotchkiss 1291 #13-24D H1. For the most recent field inspection report of this facility, please refer to document #689401389. Standing water in the northeast corner of the location was observed during this field inspection. Google Earth historical imagery indicate that the reserve pit was located in this corner of the location. The operator shall remedy the subsidence over the pit.	hughesjo	06/28/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800563	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4865146">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4865146</a>