

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/06/2019

Submitted Date:

06/28/2019

Document Number:

688800558**FIELD INSPECTION FORM**Loc ID 440803 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 77330Name of Operator: SG INTERESTS I LTDAddress: 100 WAUGH DR SUITE 400City: HOUSTON State: TX Zip: 77007**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**15 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Heil, John		john.heil@state.co.us	
Inspections, All		inspection@sginterests.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
438645	WELL	PR	12/13/2015	GW	051-06045	Falcon Seaboard 11-90-12 3	EI
441412	WELL	PR	10/01/2017	GW	051-06139	Falcon Seaboard 11-90-12 5	EI

**General Comment:**

On June 6, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the SG Interests Falcon Seaboard 11-90-12 #5. For the most recent field inspection report of this facility, please refer to document #688800267.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	CONTAINERS			
Comment:	Chemical injection containers are labeled and have placards. Label on chemical injection system near #3 well head is illegible.			
Corrective Action:	Install sign to comply with Rule 210.d.			Date: 08/28/2019
Type	BATTERY			
Comment:	Sign mounted to catwalk stairs.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Signs mounted to stock panel enclosures around well heads.			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	ASTs are labeled with contents and capacity and have NFPA placards. Hand written capacity is wearing off of ASTs.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
Lube Oil	WELLHEAD	<= 1 bbl		
Comment:	2' by 4' stained area SW of #5 well head. Stained soil also observed near truck load out by tank battery.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 07/29/2019
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	WELLHEAD			
Comment:	Stock panel enclosures around both well heads.			
Corrective Action:				Date:
<b>Equipment:</b>				
Type: Bird Protectors	# 6			corrective date
Comment:				

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Water transfer pump.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical injection systems.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	400 BBLS	HEATED STEEL AST		39.112631,-107.398646
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Lined steel ring secondary containment.			
Corrective Action:				Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	<u>438645</u>	Type:	<u>WELL</u>	API Number:	<u>051-06045</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>441412</u>	Type:	<u>WELL</u>	API Number:	<u>051-06139</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	Drip pot at truck load out.
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for chemical containers.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On June 6, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the SG Interests Falcon Seaboard 11-90-12 #5. For the most recent field inspection report of this facility, please refer to document #688800267. Areas of stained soil were observed southwest of the #5 well head and near the tank battery truck load out during this inspection. The label for the chemical injection system near the #3 well head is illegible. The hand written capacity on the ASTs is wearing off.	hughesjo	06/28/2019

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800559	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4865144">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4865144</a>