

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator W. C. McBride, Inc.
County Larimer Address 620 Colorado Building
City Denver 2, State Colorado
Lease Name State Well No. 1 Derrick Floor Elevation 5280GL, 5288 KB
Location C SE NW Section 36 Township 9N Range 69W Meridian 6th
1980 (quarter quarter) feet from North Section line and 1830 feet from West Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 7, 1962 Signed David Park
Title Production Supt

The summary on this page is for the condition of the well as above date.
Commenced drilling September 15, 1962 Finished drilling October 27, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4"	32.75	H-40	321	225	12 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 6047 PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Yes Date October 27, 1962
Was well cored? Yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR ✓
						WRS
						HMM
						JAM
						FJP 19 ✓

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____ FILE
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____	
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3648	4009	
Ft. Hays	4009	4564	
Muddy	4564	4680	
Skull Creek	4680	4775	
Cloverly	4775	5113	
Entrada	5113	5201	
Jelm	5201	5313	
Lykins	5313	5717	
Forelle	5717	6005	
Lyons	6002	6037	
Lower Satanka	6037	6046	
	T.D.	6046	
			Core #1: 5996' - 6046', cut 50' Rec. 49½'
			5996 - 6002 (6) Shale brk, red, interbedded with anhy.
			6002 - 03 (1) Sdst, tan-gr, fg-mg, sr-rd, low p&p, spotty blk oil st, no fl.
			6003 - 36 (33) Sdst, wht-tan, fg, sr-rd, good to low p & p, sli fl @ 6003 - 07, fl from live brn oil, spotty blk oil shows, fl from live brn oil @ 6008 - 12 and 6017 - 19.
			6036 - 37 (1) Sdst, tan, vvf, silty, no P&p, no show
			6037 - 38 (1) Siltst, brk red, sdy.
			6038 - 39 (1) Sdst, red, mg, sr-rd, no p & p, anhy filling.
			6039 - 45½ (6½) Silts, brk red.
			6045½ - 46 (½) Lost
			DST Data
			1. 4023 - 53 ISI 30 min, open 1 hr, FSI 30 min, op. with weak blow died in 45 min, Rec 30' mud, IHP 1973#, FHP 1965#, IFP 30#, FFP 47#, ISI 84#, FSI 68#
			2. 4540 - 70 ISI 30 min, ipen 25 min, weak blow for 4 min before ISI, opened tool no blow, bypassed tool twice, v. weak blow for 1 min then died, Rec 60' mud, IHP 2254#, FHP 2243#, IFP 32#, FFP 42#, ISI 53#, NoFSI
			3. 4548 - 4609 NO ISI, ipen 1 hr, opened with weak blow died in 45 min, Rec 75' mud, IHP 2213#, FHP 2205#, IFP 0#, FFP 30#, FSI 1181#.