

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/28/2019

Submitted Date:

06/28/2019

Document Number:

696101071

**FIELD INSPECTION FORM**

Loc ID 326921 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 1001 NOBLE ENERGY WAY  
City: HOUSTON State: TX Zip: 77070

**Findings:**

9 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
Koehler, Bob		bob.koehler@state.co.us	
		NBL_DJBU_Inspections@nblenergy.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246068	WELL	SI	11/01/2018	ERIW	123-13865	LILLI UNIT 8-12	SI

**General Comment:**

This is a UIC WELL Inspection.  
Well: Shut-In | SI  
Inactive  
UIC - Annual Inspection

**Location**

<b>Lease Road:</b>			
	Type Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

<b>Signs/Marker:</b>			
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:

<b>Emergency Contact Number:</b>			
Comment:			
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
	Type WELLHEAD		
Comment:	Iron panel		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:	3/3		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Wellhead: w/ master & casing valves. Injection inlet line.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

<b>Venting:</b>			
Yes/No	NO		
Comment:			

Corrective Action:		Date:	
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**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 246068 Type: WELL API Number: 123-13865 Status: SI Insp. Status: SI

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: 1079

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>400</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>0</u>	Previous Test Pressure _____	Inj Zone: <u>DSND</u>
Brhd:	Pressure or inches of Hg <u>0</u>	Previous Test Pressure _____	Last MIT: <u>06/25/2014</u>
			AnnMTReq: _____

Comment: Shut-In | SI at time of inspection. Inactive  
 Observed pressures at well:  
 Tbg: 400#  
 Csg: 0#  
 Bradenhead: 0#  
 Last MIT Date: 06/25/2014.  
 Last MIT Test Pressure: 777#  
 MAIP: 1079#  
 Avg Inj. Press, 10/2018: 436#  
 Last Injection date: 10/2018.

COMMENT:  
 5-year UIC-MIT due on or prior to 06/25/2019.  
 Recently Delinquent.  
 Attempted to start 5-year UIC MIT. Surface valves at wellsite would NOT hold pressure to conduct MIT.  
 Noble will notify when surface valves are replaced / repaired to re-schedule 5-year UIC-MIT.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On FRI 06/28/2019 at approximately 10:56 hrs. I, Bret Evins, conducted an on-site inspection at:                      Operator Name: NOBLE ENERGY INC                      Location Name: LILLI UNIT-68N59W /12SENE                      Location #: 326921                      Location County: Weld County, Colorado                      Weather: Dry</p> <p>While there, I observed: Well(s) - 1: UIC - Inactive Shut-In   SI                      Routine inspection   UIC - Annual Inspection                      NO: Corrective Actions observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	06/28/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696101072	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4864676">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4864676</a>