



00271714

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

RECEIVED

JAN 03 1984

COLO. OIL &amp; GAS COMM. 167409 COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 167409 COMM.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P &amp; A</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR UNIOIL		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3817 Carson Street, Evans, Colorado 80620		8. FARM OR LEASE NAME Dixon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NE/SE 660' FEL & 1980' FSL At top prod. interval reported below At total depth Same		9. WELL NO. #1	
NAME OF DRILLING CONTRACTOR Toltek		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		12. COUNTY Larimer	
DATE ISSUED		13. STATE CO	
15. DATE SPUDDED 10-12-83	16. DATE T.D. REACHED 10-18-83	17. DATE COMPL. (Ready to prod. or Plug & Abd.) 10-18-83	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5225 GL
19. ELEV. CASINGHEAD 5235' K.B.	20. TOTAL DEPTH, MD & TVD 6668'		
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)			25. WAS DIRECTIONAL SURVEY MADE 3 1/2° @ T.D.
26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL CDL SIMULT GR		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	36#	339 K.B.	12 1/4
CEMENTING RECORD		AMOUNT PULLED	
260 sx		0	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		WELL STATUS (Producing or shut-in) P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Jim Goad by PNY</u> Jim Goad		TITLE <u>Vice-President</u>	
		DATE <u>12-29-83</u>	

See Spaces for Additional Data on Reverse Side