



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

DEC 11 1985



| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE | | | | 5. LEASE DESIGNATION AND SERIAL NO. COLORADO OIL & GAS CONSERV. COMM. | |
|--|-----------------|-----------------------------------|---------------|---|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/> | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | | | 7. UNIT AGREEMENT NAME | |
| 2. OPERATOR: Decalta International Corporation ADDRESS: 1801 Broadway, Suite 1500 CITY: Denver STATE: CO ZIP: 80202 | | | | 8. FARM OR LEASE NAME Mitchell Estate | |
| 3. PHONE NO. (303) 292-9464 | | | | 9. WELL NO. 43-30 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980 FSL 1320 FEL C N/2 SE | | | | 10. FIELD AND POOL, OR WILDCAT Wildcat | |
| At proposed Prod. zone Same | | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30-9N-68W | |
| 13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE East 3 miles, south 1-1/2 miles to Wellington | | | | 12. COUNTY Larimer County | |
| 14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1320' | | 15. NO. OF ACRES IN LEASE* 320 | | 16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80 N/2 SE | |
| 17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA | | 18. PROPOSED DEPTH 4800' | | 19. OBJECTIVE FORMATION Muddy | |
| 20. ELEVATIONS (Show whether GR or KB) 5240 GR | | 21. DRILLING CONTRACTOR Exeter | | 22. APPROX. DATE WORK WILL START Dec. 20, 1985 | |
| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | | |
| SIZE OF HOLE | SIZE OF CASTING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT | |
| 12-1/4 | 8-5/8" | 24 | 300+ | 220 sx to surface | |
| 24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. | | | | | |
| *DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP, RNC. E/2 Sec. 30-9N-68W | | | | | |
| PLEASE FILL IN APPROPRIATE CODES: OPER. NO. 23300 DRLR. NO. 9 FIELD NO. 9 LEASE NO. FORM CD. MDDY | | | | | |
| 24. SIGNED <u>Barth E. Whitham</u> TITLE <u>Production Engineer</u> DATE <u>12-6-85</u> | | | | | |
| (This space for Federal or State Use) | | | | | |
| PERMIT NO. <u>85-1786</u> | | APPROVAL DATE <u>DEC 12 1985</u> | | EXPIRATION DATE <u>APR 11 '86</u> | |
| APPROVED BY <u>William R. Smith</u> | | TITLE <u>Director</u> | | DATE <u>DEC 12 1985</u> | |
| CONDITIONS OF APPROVAL, IF ANY: | | | | | |

COMPLY WITH RULE 317
(PARAGRAPHS C & K) PERTAINING
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER

05 069 6271