

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 950 17TH STREET, SUITE 1900
City: DENVER State: CO Zip: 80202
4. Contact Name: CARI MASCIOLI
Phone: (970) 284-3244
Fax:
Email: cmascioli@ursaresources.com

5. API Number 05-103-12334-00
6. County: RIO BLANCO
7. Well Name: Boies Ranch C-240 FED
Well Number: 21C-25-02-98
8. Location: QtrQtr: SESE Section: 24 Township: 2s Range: 98w Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: WILLIAMS FORK-ILES Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/07/2019 End Date: 05/30/2019 Date of First Production this formation: 06/17/2019

Perforations Top: 6226 Bottom: 10906 No. Holes: 864 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: [X]

Frac'd with 289,950 bbls 2% KCl slickwater and no proppant. Frac pair with Boies Ranch C-240 FED 31D-25-02-98 (API #05-103-12337).

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 289950 Max pressure during treatment (psi): 8184

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): Number of staged intervals: 16

Recycled water used in treatment (bbl): 289950 Flowback volume recovered (bbl): 15730

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/27/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 675 Bbl H2O: 1839

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 675 Bbl H2O: 1839 GOR: 0

Test Method: Flowing Casing PSI: 500 Tubing PSI: 2900 Choke Size: 36/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8577 Tbg setting date: 06/23/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

THE THIRD OCCUPATION OF WELLS ON THE BOIES RANCH C-240 PAD ARE CURRENTLY BEING COMPLETED.  
WELLBORE DIAGRAM ATTACHED. PLEASE NOTE, THE TPZ FOOTAGES INCLUDED WITH THE ASSOCIATED FORM 5 SUBMITTAL WERE PLANNED FOOTAGES AS THE WELL HAD NOT YET BEEN COMPLETED. AS-DRILLED TPZ FOOTAGES ARE AS FOLLOWS:  
837' FNL, 2035' FWL, SECTION 25-T7S-R98W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARI MASCIOLI  
Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: cmascioli@ursaresources.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402090488	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)