

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

06/26/2019

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: Latrese Ousley
Company Name: NOBLE ENERGY INC Phone: (832) 639-7441
Address: 1001 NOBLE ENERGY WAY Email: Latrese.Ousley@nblenergy.com
City: HOUSTON State: TX Zip: 77070
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 424329 Location Type: Production Facilities
Name: GUTTERSEN D Number: 04-69HZ
County: WELD
Qtr Qtr: NWNW Section: 4 Township: 3N Range: 64W Meridian: 6
Latitude: 40.261070 Longitude: -104.564330

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462381 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.261550 Longitude: -104.564200 PDOP: 2.1 Measurement Date: 06/12/2012
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 424329 Location Type: Well Site [] No Location ID
Name: GUTTERSEN D Number: 04-69HZ
County: WELD
Qtr Qtr: NWNW Section: 4 Township: 3N Range: 64W Meridian: 6
Latitude: 40.261070 Longitude: -104.564330

Flowline Start Point Riser

Latitude: 40.261070 Longitude: -104.564330 PDOP: 2.1 Measurement Date: 06/17/2012
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 07/19/2002
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 08/06/2018

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462380 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.261550 Longitude: -104.564210 PDOP: 4.0 Measurement Date: 06/12/2012

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 424329 Location Type: _____ Well Site No Location ID

Name: GUTTERSEN D Number: 04-69HZ

County: WELD

Qtr Qtr: NWNW Section: 4 Township: 3N Range: 64W Meridian: 6

Latitude: 40.261070 Longitude: -104.564330

Flowline Start Point Riser

Latitude: 40.261070 Longitude: -104.564330 PDOP: 4.0 Measurement Date: 06/12/2012

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 07/19/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 08/06/2018

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462379 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.261600 Longitude: -104.564170 PDOP: 4.6 Measurement Date: 06/12/2012

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 424329 Location Type: Well Site No Location ID

Name: GUTTERSEN D Number: 04-69HZ

County: WELD

Qtr Qtr: NWNW Section: 4 Township: 3N Range: 64W Meridian: 6

Latitude: 40.261070 Longitude: -104.564330

Flowline Start Point Riser

Latitude: 40.261070 Longitude: -104.564330 PDOP: 4.6 Measurement Date: 06/22/2012

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 07/19/2012

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE ABANDONMENT

Date: 08/16/2018

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

OPERATOR COMMENTS AND SUBMITTAL

Comments Noble respectfully submits this form to report flowlines that were abandoned.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 06/26/2019 Email: Latrese.Ousley@nblenergy.com

Print Name: Latrese Ousley Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files