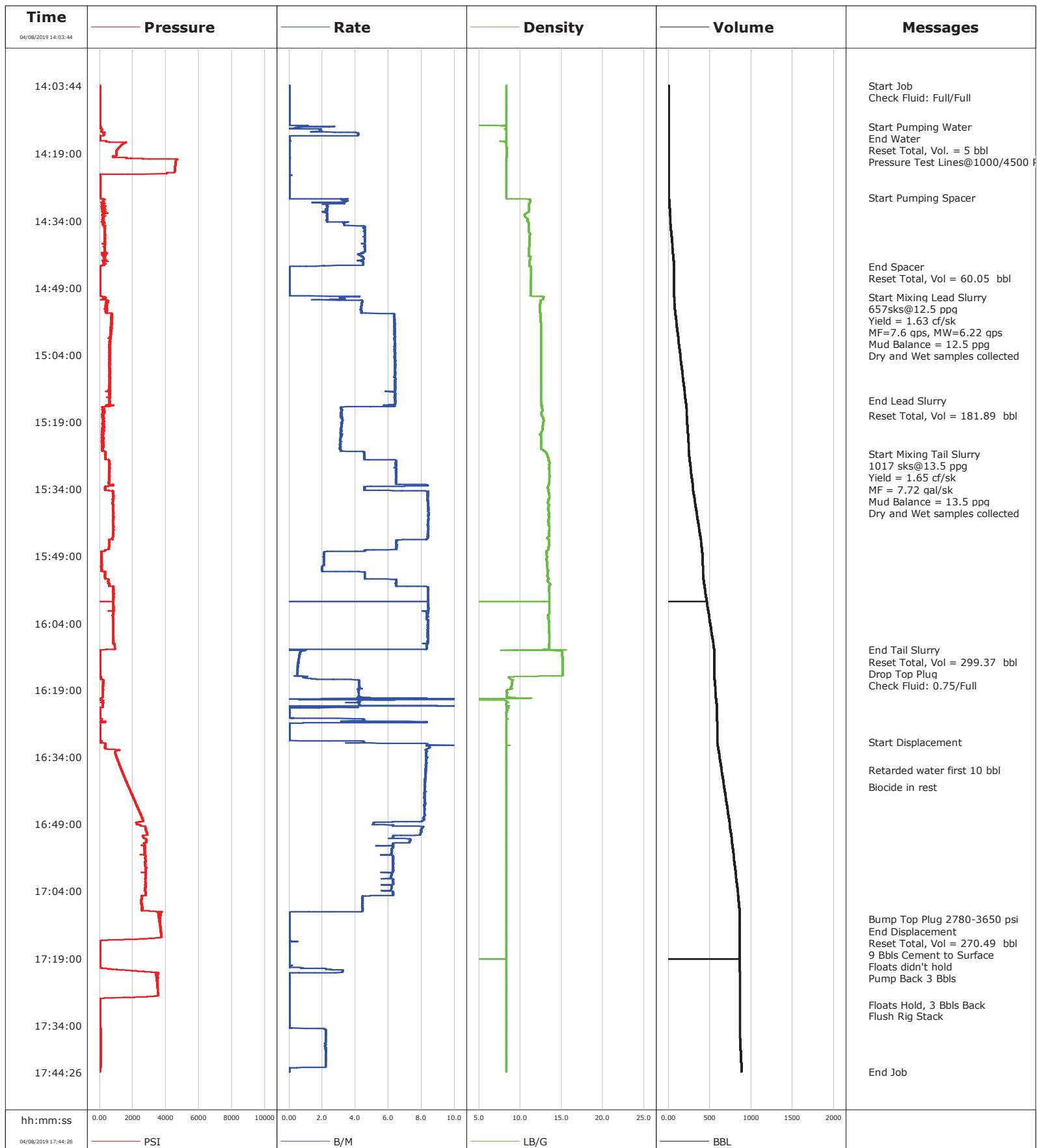


Well ECHEVERRIA
Field Wattenberg
Engineer Ryan Drilling/Colby Dravis
Country United States

Client CRESTONE PEAK
SIR No. E5N2-00413
Job Type Production
Job Date 04-08-2019



				Customer CRESTONE PEAK			Job Number ESN2-00413	
Well ECHEVERRIA			Location (legal) CWY			Schlumberger Location		Job Start Apr/08/2019
Field Wattenberg		Formation Name/Type		Deviation deg		Bit Size 8.5 in		Well MD 12234.0 ft
County Weld County		State/Province Colorado		BHP psi		BHST 233 degF		BHCT 202 degF
Well MasCement 5.5" Producti		API/UWI 05123487470000						Pore Press. Gradient lb/gal
Rig Name E 142		Drilled For		Service Via Land		Casing/ Liner		
Offshore Zone		Well Class New		Well Type Exploration		2339.0		9.6
						12234.0		5.5
Drilling Fluid Type Bentonite		Max. Density 10.40 lb/gal		Plastic Viscosity 17.000 cP		Tubing/Drill Pipe		
Service Line Cementing		Job Type Production						
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole		
Service Instructions								
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job		
Lift Pressure 2780 psi				Shoe Type Float		Squeeze Type		
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 12234.0 ft		Tool Type		
No. Centralizers		Top Plugs 1		Bottom Plugs 0		Stage Tool Type		
Cement Head Type Double				Stage Tool Depth ft		Tail Pipe Size in		
Job Scheduled For Apr/08/2019 10:00		Arrived on Location Apr/08/2019 10:00		Leave Location Apr/08/2019 18:30		Collar Type Float		
						Collar Depth 12220.9 ft		
						Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
04/08/2019	14:03:44	11	0.0	8.31	0.0	Started Acquisition		
04/08/2019	14:03:46	11	0.0	8.31	0.0	Start Job		
04/08/2019	14:03:54	11	0.0	8.31	0.0	Check Fluid: Full/Full		
04/08/2019	14:04:24	11	0.0	8.31	0.0			
04/08/2019	14:05:04	11	0.0	8.31	0.0			
04/08/2019	14:05:44	11	0.0	8.31	0.0			
04/08/2019	14:06:24	11	0.0	8.31	0.0			
04/08/2019	14:07:04	11	0.0	8.31	0.0			
04/08/2019	14:07:44	10	0.0	8.31	0.0			
04/08/2019	14:08:24	11	0.0	8.31	0.0			
04/08/2019	14:09:04	11	0.0	8.31	0.0			
04/08/2019	14:09:44	11	0.0	8.31	0.0			
04/08/2019	14:10:24	11	0.0	8.31	0.0			
04/08/2019	14:11:04	11	0.0	8.31	0.0			
04/08/2019	14:11:44	11	0.0	8.31	0.0			
04/08/2019	14:12:24	9	0.0	8.31	0.0			
04/08/2019	14:12:56	47	1.0	8.31	0.2	Start Pumping Water		
04/08/2019	14:13:04	65	1.2	8.31	0.5			
04/08/2019	14:13:44	139	1.9	8.30	1.1			
04/08/2019	14:14:24	286	4.2	8.33	2.7			
04/08/2019	14:14:58	244	4.1	8.33	5.1	End Water		

Well			Field	Job Start		Customer	Job Number	
ECHEVERRIA			Wattenberg		Apr/08/2019		CRESTONE PEAK	E5N2-00413
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
04/08/2019	14:15:44	27	0.0	8.33	5.3			
04/08/2019	14:15:55	27	0.0	8.33	5.3	Reset Total, Vol. = 5 bbl		
04/08/2019	14:16:04	27	0.0	8.33	5.3	Pressure Test Lines@1000/4500 Psi		
04/08/2019	14:16:24	624	0.0	8.26	5.4			
04/08/2019	14:17:04	1335	0.0	8.33	5.4			
04/08/2019	14:17:44	1155	0.0	8.36	5.4			
04/08/2019	14:18:24	1004	0.0	8.37	5.4			
04/08/2019	14:19:04	1004	0.0	8.36	5.4			
04/08/2019	14:19:44	807	0.0	8.35	5.4			
04/08/2019	14:20:24	4673	0.0	8.33	5.4			
04/08/2019	14:21:04	4596	0.0	8.34	5.4			
04/08/2019	14:21:44	4580	0.0	8.33	5.4			
04/08/2019	14:22:24	4564	0.0	8.33	5.4			
04/08/2019	14:23:04	4550	0.0	8.33	5.4			
04/08/2019	14:23:44	7	0.0	8.33	5.4			
04/08/2019	14:24:24	33	0.0	8.31	5.4			
04/08/2019	14:25:04	33	0.0	8.30	5.4			
04/08/2019	14:25:44	35	0.0	8.31	5.4			
04/08/2019	14:26:24	34	0.0	8.31	5.4			
04/08/2019	14:27:04	35	0.0	8.32	5.4			
04/08/2019	14:27:44	37	0.0	8.31	5.4			
04/08/2019	14:28:24	37	0.0	8.31	5.4			
04/08/2019	14:28:50	37	0.0	8.31	5.4	Start Pumping Spacer		
04/08/2019	14:29:04	84	0.0	8.31	5.4			
04/08/2019	14:29:44	213	3.4	11.21	7.5			
04/08/2019	14:30:24	136	2.3	11.11	9.5			
04/08/2019	14:31:04	292	2.3	11.11	11.6			
04/08/2019	14:31:44	256	2.3	11.11	13.8			
04/08/2019	14:32:24	315	2.3	10.69	16.0			
04/08/2019	14:33:04	258	2.3	10.59	18.1			
04/08/2019	14:33:44	211	2.3	10.89	20.3			
04/08/2019	14:34:24	238	3.3	10.99	22.4			
04/08/2019	14:35:04	220	3.3	10.99	24.6			
04/08/2019	14:35:44	332	4.6	11.00	27.6			
04/08/2019	14:36:24	292	4.6	11.00	30.6			
04/08/2019	14:37:04	307	4.6	11.19	33.7			
04/08/2019	14:37:44	301	4.6	11.15	36.7			
04/08/2019	14:38:24	298	4.6	11.14	39.8			
04/08/2019	14:39:04	301	4.6	11.12	42.8			
04/08/2019	14:39:44	278	4.6	11.11	45.8			
04/08/2019	14:40:24	297	4.6	11.10	48.9			
04/08/2019	14:41:04	288	4.5	11.10	51.9			
04/08/2019	14:41:44	165	4.3	11.03	54.8			
04/08/2019	14:42:24	257	4.5	11.18	57.8			
04/08/2019	14:43:04	215	4.4	11.16	60.7			
04/08/2019	14:43:44	287	4.5	11.16	63.7			
04/08/2019	14:44:11	55	1.0	11.13	65.4	End Spacer		
04/08/2019	14:44:15	27	0.1	11.33	65.4	Reset Total, Vol = 60.05 bbl		
04/08/2019	14:44:24	26	0.0	11.31	65.5			
04/08/2019	14:45:04	25	0.0	11.30	65.5			
04/08/2019	14:45:44	25	0.0	11.30	65.5			
04/08/2019	14:46:24	24	0.0	11.29	65.5			
04/08/2019	14:47:04	25	0.0	11.29	65.5			
04/08/2019	14:47:44	25	0.0	11.29	65.5			

Well ECHEVERRIA			Field Wattenberg		Job Start Apr/08/2019	Customer CRESTONE PEAK	Job Number ESN2-00413
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/08/2019	14:49:04	25	0.0	11.27	65.5		
04/08/2019	14:49:44	25	0.0	11.27	65.5		
04/08/2019	14:50:24	25	0.0	11.27	65.5		
04/08/2019	14:51:02	225	4.1	12.87	66.1	Start Mixing Lead Slurry	
04/08/2019	14:51:04	352	3.5	12.83	66.2		
04/08/2019	14:51:05	288	3.3	12.81	66.3	657sks@12.5 ppg	
04/08/2019	14:51:06	272	3.3	12.81	66.3	Yield = 1.63 cf/sk	
04/08/2019	14:51:08	234	3.1	12.79	66.4	MF=7.6 gps, MW=6.22 gps	
04/08/2019	14:51:10	381	3.1	12.78	66.5	Mud Balance = 12.5 ppg	
04/08/2019	14:51:12	278	3.1	12.78	66.6	Dry and Wet samples collected	
04/08/2019	14:51:44	363	1.7	12.65	68.3		
04/08/2019	14:52:24	435	4.4	12.44	71.1		
04/08/2019	14:53:04	391	4.4	12.39	74.0		
04/08/2019	14:53:44	429	4.4	12.40	76.9		
04/08/2019	14:54:24	425	4.4	12.42	79.8		
04/08/2019	14:55:04	715	6.3	12.44	83.4		
04/08/2019	14:55:44	694	6.4	12.45	87.6		
04/08/2019	14:56:24	721	6.4	12.47	91.9		
04/08/2019	14:57:04	680	6.4	12.51	96.1		
04/08/2019	14:57:44	710	6.4	12.52	100.4		
04/08/2019	14:58:24	706	6.4	12.53	104.6		
04/08/2019	14:59:04	650	6.4	12.53	108.9		
04/08/2019	14:59:44	688	6.4	12.53	113.1		
04/08/2019	15:00:24	660	6.4	12.52	117.4		
04/08/2019	15:01:04	573	6.4	12.51	121.7		
04/08/2019	15:01:44	606	6.4	12.52	125.9		
04/08/2019	15:02:24	589	6.4	12.52	130.2		
04/08/2019	15:03:04	665	6.4	12.52	134.4		
04/08/2019	15:03:44	591	6.4	12.52	138.7		
04/08/2019	15:04:24	585	6.4	12.51	143.0		
04/08/2019	15:05:04	571	6.4	12.51	147.2		
04/08/2019	15:06:24	621	6.4	12.51	155.8		
04/08/2019	15:07:04	619	6.4	12.53	160.1		
04/08/2019	15:07:44	604	6.4	12.53	164.3		
04/08/2019	15:08:24	582	6.4	12.52	168.6		
04/08/2019	15:09:04	593	6.4	12.52	172.9		
04/08/2019	15:09:44	617	6.4	12.52	177.1		
04/08/2019	15:10:24	610	6.4	12.51	181.4		
04/08/2019	15:11:04	589	6.4	12.51	185.7		
04/08/2019	15:11:44	619	6.4	12.51	190.0		
04/08/2019	15:12:24	560	6.4	12.51	194.2		
04/08/2019	15:13:04	601	6.4	12.51	198.4		
04/08/2019	15:13:44	603	6.4	12.51	202.7		
04/08/2019	15:14:08	584	6.4	12.51	205.3	End Lead Slurry	
04/08/2019	15:14:24	613	6.4	12.52	207.0		
04/08/2019	15:15:04	637	6.4	12.58	211.3		
04/08/2019	15:15:44	225	3.1	12.62	215.0		
04/08/2019	15:16:24	274	3.2	12.70	217.1		
04/08/2019	15:17:04	284	3.1	12.56	219.2		
04/08/2019	15:17:34	159	3.1	12.60	220.8	Reset Total, Vol = 181.89 bbl	
04/08/2019	15:17:44	221	3.1	12.65	221.3		
04/08/2019	15:18:24	204	3.2	12.81	223.4		
04/08/2019	15:19:04	255	3.2	12.80	225.6		
04/08/2019	15:19:44	233	3.2	12.74	227.7		

Well ECHEVERRIA			Field Wattenberg		Job Start Apr/08/2019	Customer CRESTONE PEAK	Job Number ESN2-00413
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/08/2019	15:21:04	207	3.1	12.62	231.9		
04/08/2019	15:21:44	151	3.1	12.48	234.0		
04/08/2019	15:22:24	186	3.1	12.53	236.1		
04/08/2019	15:23:04	147	3.1	12.53	238.1		
04/08/2019	15:23:44	151	3.1	12.55	240.2		
04/08/2019	15:24:24	140	3.1	12.53	242.3		
04/08/2019	15:25:04	133	3.1	12.53	244.3		
04/08/2019	15:25:44	336	4.5	13.06	246.6		
04/08/2019	15:26:09	346	4.5	13.20	248.4	Start Mixing Tail Slurry	
04/08/2019	15:26:24	333	4.5	13.26	249.6		
04/08/2019	15:27:04	350	4.5	13.39	252.6		
04/08/2019	15:27:07	356	4.5	13.39	252.8	1017 sks@13.5 ppg	
04/08/2019	15:27:09	351	4.5	13.39	253.0	Yield = 1.65 cf/sk	
04/08/2019	15:27:11	351	4.5	13.40	253.1	MF = 7.72 gal/sk	
04/08/2019	15:27:20	350	4.6	13.41	253.8	Mud Balance = 13.5 ppg	
04/08/2019	15:27:22	334	4.6	13.42	254.0	Dry and Wet samples collected	
04/08/2019	15:27:44	582	6.5	13.48	256.1		
04/08/2019	15:28:24	591	6.5	13.55	260.4		
04/08/2019	15:29:04	582	6.5	13.53	264.7		
04/08/2019	15:29:44	592	6.5	13.51	269.0		
04/08/2019	15:30:24	588	6.5	13.52	273.3		
04/08/2019	15:31:04	595	6.5	13.56	277.7		
04/08/2019	15:31:44	586	6.5	13.54	282.0		
04/08/2019	15:32:24	538	6.5	13.52	286.3		
04/08/2019	15:33:04	804	8.4	13.46	290.7		
04/08/2019	15:33:44	330	4.5	13.36	295.1		
04/08/2019	15:34:24	762	6.8	13.42	298.2		
04/08/2019	15:35:04	826	8.4	13.48	303.7		
04/08/2019	15:35:44	839	8.4	13.51	309.3		
04/08/2019	15:36:24	806	8.4	13.43	314.9		
04/08/2019	15:37:04	783	8.4	13.34	320.4		
04/08/2019	15:37:44	809	8.4	13.45	326.1		
04/08/2019	15:38:24	794	8.4	13.39	331.7		
04/08/2019	15:39:04	832	8.4	13.43	337.3		
04/08/2019	15:39:44	823	8.4	13.44	342.9		
04/08/2019	15:40:24	847	8.4	13.49	348.5		
04/08/2019	15:41:04	811	8.4	13.43	354.1		
04/08/2019	15:41:44	831	8.4	13.46	359.8		
04/08/2019	15:42:24	854	8.4	13.54	365.4		
04/08/2019	15:43:04	825	8.4	13.56	371.0		
04/08/2019	15:43:44	818	8.4	13.50	376.6		
04/08/2019	15:44:24	813	8.4	13.51	382.2		
04/08/2019	15:45:04	746	8.4	13.26	387.8		
04/08/2019	15:45:44	604	6.5	13.53	392.7		
04/08/2019	15:46:24	584	6.5	13.54	397.0		
04/08/2019	15:47:04	562	6.5	13.41	401.3		
04/08/2019	15:47:44	335	4.6	13.33	405.5		
04/08/2019	15:48:24	126	2.1	13.23	407.5		
04/08/2019	15:49:04	121	2.1	13.21	408.9		
04/08/2019	15:49:44	111	2.1	13.18	410.3		
04/08/2019	15:50:24	116	2.1	13.26	411.7		
04/08/2019	15:51:04	119	2.1	13.22	413.1		
04/08/2019	15:51:44	91	2.0	13.28	414.4		
04/08/2019	15:52:24	98	2.0	13.33	415.7		

Well			Field	Job Start		Customer	Job Number	
ECHEVERRIA			Wattenberg		Apr/08/2019		CRESTONE PEAK	E5N2-00413
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
04/08/2019	15:53:44	306	4.6	13.34	421.5			
04/08/2019	15:54:24	514	6.5	13.30	425.0			
04/08/2019	15:55:04	562	6.5	13.54	429.3			
04/08/2019	15:55:44	593	6.5	13.48	433.6			
04/08/2019	15:56:24	860	8.4	13.48	439.1			
04/08/2019	15:57:04	857	8.4	13.51	444.7			
04/08/2019	15:57:44	831	8.4	13.53	450.3			
04/08/2019	15:58:24	828	8.4	13.53	455.9			
04/08/2019	15:59:04	835	8.4	13.52	461.5			
04/08/2019	15:59:44	834	8.4	13.52	467.1			
04/08/2019	16:00:24	835	8.4	13.54	472.7			
04/08/2019	16:01:04	840	8.4	13.54	478.3			
04/08/2019	16:01:44	831	8.4	13.51	483.9			
04/08/2019	16:02:24	786	8.3	13.39	489.5			
04/08/2019	16:03:04	818	8.3	13.42	495.0			
04/08/2019	16:03:44	805	8.4	13.47	500.6			
04/08/2019	16:04:24	813	8.4	13.49	506.2			
04/08/2019	16:05:04	817	8.4	13.50	511.8			
04/08/2019	16:05:44	816	8.4	13.48	517.4			
04/08/2019	16:06:24	830	8.4	13.51	523.0			
04/08/2019	16:07:04	828	8.4	13.52	528.6			
04/08/2019	16:07:44	837	8.4	13.52	534.2			
04/08/2019	16:08:24	832	8.4	13.52	539.8			
04/08/2019	16:09:04	907	8.4	13.49	545.4			
04/08/2019	16:09:44	936	8.3	13.48	550.9			
04/08/2019	16:09:57	290	0.0	14.43	552.7	End Tail Slurry		
04/08/2019	16:10:10	19	1.0	14.44	552.7	Reset Total, Vol = 299.37 bbl		
04/08/2019	16:10:11	19	0.9	14.67	552.7	Drop Top Plug		
04/08/2019	16:10:12	19	0.8	14.82	552.7	Check Fluid: 0.75/Full		
04/08/2019	16:10:24	20	0.7	15.09	552.9			
04/08/2019	16:11:04	20	0.6	15.11	553.3			
04/08/2019	16:11:44	21	0.6	15.12	553.7			
04/08/2019	16:12:24	26	0.5	15.12	554.1			
04/08/2019	16:13:04	26	0.5	15.12	554.5			
04/08/2019	16:13:44	27	0.5	15.12	554.8			
04/08/2019	16:14:24	26	0.5	15.13	555.2			
04/08/2019	16:15:04	26	0.5	15.12	555.5			
04/08/2019	16:15:44	26	0.5	15.13	555.8			
04/08/2019	16:16:24	71	1.2	8.74	556.4			
04/08/2019	16:17:04	211	4.2	9.01	558.5			
04/08/2019	16:17:44	211	4.2	8.98	561.3			
04/08/2019	16:18:24	205	4.2	8.89	564.2			
04/08/2019	16:19:04	205	4.2	8.37	567.0			
04/08/2019	16:19:44	204	4.2	8.39	569.8			
04/08/2019	16:20:24	203	4.2	8.38	572.6			
04/08/2019	16:21:04	21	19.0	2.51	576.4			
04/08/2019	16:21:44	82	4.2	8.57	579.8			
04/08/2019	16:22:24	190	4.2	8.32	582.6			
04/08/2019	16:23:04	-7	0.0	8.40	584.3			
04/08/2019	16:23:44	13	0.0	8.39	584.3			
04/08/2019	16:24:24	15	0.0	8.33	584.3			
04/08/2019	16:25:04	15	0.0	8.33	584.3			
04/08/2019	16:25:44	111	4.5	8.34	586.0			
04/08/2019	16:26:24	-11	0.1	8.34	589.7			

Well			Field	Job Start		Customer	Job Number	
ECHEVERRIA			Wattenberg		Apr/08/2019		CRESTONE PEAK	E5N2-00413
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
04/08/2019	16:27:44	14	0.0	8.33	589.7			
04/08/2019	16:28:24	21	0.0	8.33	589.7			
04/08/2019	16:29:04	22	0.0	8.34	589.7			
04/08/2019	16:29:44	23	0.0	8.34	589.7			
04/08/2019	16:30:24	119	4.4	8.34	589.9			
04/08/2019	16:30:34	102	4.5	8.33	590.7	Start Displacement		
04/08/2019	16:31:04	342	8.4	8.34	593.5			
04/08/2019	16:31:44	322	8.5	8.33	599.2			
04/08/2019	16:32:24	1215	8.3	8.33	604.8			
04/08/2019	16:33:04	950	8.3	8.33	610.3			
04/08/2019	16:33:44	1003	8.3	8.33	615.9			
04/08/2019	16:34:24	1065	8.3	8.33	621.4			
04/08/2019	16:35:04	1120	8.3	8.33	627.0			
04/08/2019	16:35:44	1196	8.3	8.33	632.5			
04/08/2019	16:36:24	1263	8.3	8.33	638.0			
04/08/2019	16:36:53	1332	8.3	8.33	642.0	Retarded water first 10 bbl		
04/08/2019	16:37:04	1344	8.3	8.33	643.5			
04/08/2019	16:37:44	1419	8.2	8.33	649.0			
04/08/2019	16:38:24	1488	8.2	8.33	654.5			
04/08/2019	16:39:04	1561	8.2	8.33	660.0			
04/08/2019	16:39:44	1644	8.2	8.33	665.5			
04/08/2019	16:40:24	1725	8.2	8.33	671.0			
04/08/2019	16:40:43	1754	8.2	8.33	673.6	Biocide in rest		
04/08/2019	16:41:04	1802	8.2	8.33	676.4			
04/08/2019	16:41:44	1867	8.3	8.34	681.9			
04/08/2019	16:42:24	1967	8.2	8.33	687.4			
04/08/2019	16:43:04	2024	8.2	8.34	692.9			
04/08/2019	16:43:44	2118	8.2	8.33	698.3			
04/08/2019	16:44:24	2196	8.2	8.33	703.8			
04/08/2019	16:45:04	2272	8.2	8.33	709.3			
04/08/2019	16:45:44	2358	8.2	8.33	714.7			
04/08/2019	16:46:24	2446	8.2	8.33	720.2			
04/08/2019	16:47:04	2507	8.2	8.33	725.7			
04/08/2019	16:47:44	2592	8.1	8.33	731.1			
04/08/2019	16:48:24	2570	7.9	8.33	736.5			
04/08/2019	16:49:04	2294	5.1	8.33	740.2			
04/08/2019	16:49:44	2776	8.1	8.33	744.7			
04/08/2019	16:50:24	2814	8.0	8.33	750.2			
04/08/2019	16:51:04	2859	8.0	8.33	755.5			
04/08/2019	16:51:44	2630	6.3	8.33	760.4			
04/08/2019	16:52:24	2829	7.4	8.33	764.8			
04/08/2019	16:53:04	2845	7.3	8.33	769.6			
04/08/2019	16:53:44	2729	6.3	8.33	774.0			
04/08/2019	16:54:24	2733	6.3	8.33	778.1			
04/08/2019	16:55:04	2741	6.2	8.33	782.3			
04/08/2019	16:55:44	2716	6.2	8.33	786.4			
04/08/2019	16:56:24	2782	6.3	8.33	790.5			
04/08/2019	16:57:04	2780	6.3	8.33	794.7			
04/08/2019	16:57:44	2780	6.3	8.33	798.9			
04/08/2019	16:58:24	2762	6.3	8.33	803.1			
04/08/2019	16:59:04	2760	6.3	8.33	807.3			
04/08/2019	16:59:44	2803	6.3	8.33	811.5			
04/08/2019	17:00:24	2797	6.2	8.33	815.6			
04/08/2019	17:01:04	2791	6.1	8.33	819.7			

Well			Field	Job Start		Customer	Job Number	
ECHEVERRIA			Wattenberg		Apr/08/2019		CRESTONE PEAK	E5N2-00413
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
04/08/2019	17:02:24	2774	6.3	8.33	828.1			
04/08/2019	17:03:04	2754	6.2	8.33	832.2			
04/08/2019	17:03:44	2746	6.2	8.33	836.3			
04/08/2019	17:04:24	2783	6.3	8.33	840.4			
04/08/2019	17:05:04	2564	4.5	8.33	844.5			
04/08/2019	17:05:44	2572	4.4	8.33	847.5			
04/08/2019	17:06:24	2510	4.4	8.33	850.5			
04/08/2019	17:07:04	2519	4.4	8.33	853.4			
04/08/2019	17:07:44	2577	4.4	8.33	856.4			
04/08/2019	17:08:24	3017	4.4	8.33	859.3			
04/08/2019	17:09:04	3569	0.0	8.33	860.2			
04/08/2019	17:09:44	3669	0.0	8.33	860.2			
04/08/2019	17:10:16	3598	0.0	8.33	860.2	Bump Top Plug 2780-3650 psi		
04/08/2019	17:10:24	3658	0.0	8.33	860.2			
04/08/2019	17:11:02	3631	0.0	8.33	860.2	End Displacement		
04/08/2019	17:11:03	3646	0.0	8.33	860.2	Reset Total, Vol = 270.49 bbl		
04/08/2019	17:11:04	3674	0.0	8.33	860.2			
04/08/2019	17:11:07	3642	0.0	8.33	860.2	9 Bbls Cement to Surface		
04/08/2019	17:11:44	3684	0.0	8.33	860.2			
04/08/2019	17:12:24	3689	0.0	8.33	860.2			
04/08/2019	17:13:04	3705	0.0	8.33	860.2			
04/08/2019	17:13:44	3727	0.0	8.33	860.2			
04/08/2019	17:14:24	3568	0.0	8.33	860.2			
04/08/2019	17:15:04	15	0.0	8.33	860.2			
04/08/2019	17:15:42	9	0.0	8.33	860.3	Floats didn't hold		
04/08/2019	17:15:44	9	0.0	8.33	860.3			
04/08/2019	17:16:24	10	0.0	8.33	860.3			
04/08/2019	17:17:04	11	0.0	8.33	860.3			
04/08/2019	17:17:44	11	0.0	8.33	860.3			
04/08/2019	17:18:24	11	0.0	8.33	860.3			
04/08/2019	17:19:04	12	0.0	8.33	860.3			
04/08/2019	17:19:44	11	0.0	8.33	860.3			
04/08/2019	17:20:24	11	0.0	8.33	860.3			
04/08/2019	17:20:52	19	0.0	8.33	860.3	Pump Back 3 Bbls		
04/08/2019	17:21:04	82	0.0	8.33	860.3			
04/08/2019	17:21:44	1885	3.3	8.33	861.6			
04/08/2019	17:22:24	3454	0.0	8.33	863.3			
04/08/2019	17:23:04	3472	0.0	8.33	863.3			
04/08/2019	17:23:44	3488	0.0	8.33	863.3			
04/08/2019	17:24:24	3492	0.0	8.33	863.3			
04/08/2019	17:25:04	3507	0.0	8.33	863.3			
04/08/2019	17:25:44	3529	0.0	8.33	863.3			
04/08/2019	17:26:24	3535	0.0	8.33	863.3			
04/08/2019	17:27:04	3543	0.0	8.33	863.3			
04/08/2019	17:27:44	1891	0.0	8.33	863.3			
04/08/2019	17:28:24	9	0.0	8.33	863.3			
04/08/2019	17:29:04	10	0.0	8.33	863.3			
04/08/2019	17:29:16	11	0.0	8.33	863.3	Floats Hold, 3 Bbls Back		
04/08/2019	17:29:30	11	0.0	8.33	863.3	Flush Rig Stack		
04/08/2019	17:29:44	11	0.0	8.33	863.3			
04/08/2019	17:30:24	10	0.0	8.33	863.3			
04/08/2019	17:31:04	11	0.0	8.33	863.3			
04/08/2019	17:31:44	11	0.0	8.33	863.3			
04/08/2019	17:32:24	11	0.0	8.33	863.3			

Well ECHEVERRIA			Field Wattenberg		Job Start Apr/08/2019	Customer CRESTONE PEAK		Job Number E5N2-00413	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
04/08/2019	17:33:44	22	0.0	8.33	863.3				
04/08/2019	17:34:24	23	0.0	8.33	863.3				
04/08/2019	17:35:04	68	2.2	8.34	864.2				
04/08/2019	17:35:44	69	2.2	8.34	865.6				
04/08/2019	17:36:24	68	2.2	8.35	867.1				
04/08/2019	17:37:04	67	2.2	8.34	868.6				
04/08/2019	17:37:44	67	2.2	8.35	870.1				
04/08/2019	17:38:24	68	2.2	8.34	871.5				
04/08/2019	17:39:04	66	2.2	8.34	873.0				
04/08/2019	17:39:44	68	2.2	8.34	874.5				
04/08/2019	17:40:24	68	2.2	8.34	875.9				
04/08/2019	17:41:04	68	2.2	8.34	877.4				
04/08/2019	17:41:44	68	2.2	8.34	878.9				
04/08/2019	17:42:24	68	2.2	8.34	880.4				
04/08/2019	17:43:04	68	2.2	8.34	881.8				
04/08/2019	17:43:44	16	0.0	8.34	882.7				
04/08/2019	17:44:20	11	0.0	8.34	882.7	End Job			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 5.4	N2	Mud	Maximum Rate 19.8		Total Slurry 882.7	Mud 0.0	Spacer 65.4	N2		
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 4720	Final 0	Average 906	Bump Plug to 3650	Breakdown	Type		Volume 271.0 bbl		Density 8.34 lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 0.0 bbl		Displacement 229.2 bbl		Mix Water Temp 62 degF		Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume 9.0 bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Buddy Burke				Schlumberger Supervisor Ryan Drilling/Colby Dravis				Circulation Lost <input type="checkbox"/>		Job Completed <input type="checkbox"/>
								-		-