

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY



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MAY 16 01

Plugging Bond Surety ID#: 19970121

1. TYPE OF WORK

☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and

2. TYPE OF WELL

OIL ☐ GAS ☐ COAL BED ☒ OTHER:   
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONES ☐

Refiling ☐  
Side Track ☐

3. OGCC Operator Number: 06495

6. Contact Name & Phone

4. Name of Operator: Barrett Resources

Mary Begano

5. Address: P.O. Box 9

Phone: 719-868-2703

City: Weston State: CO Zip: 81091

Fax: 719-868-2714

7. Well Name: Apache Canyon

Well Number: 13-12V

8. Unit Name (if appl.): N/A

Unit No: N/A

9. Proposed Total Depth: 2800'

WELL LOCATION INFORMATION

10. QtrQtr: NW SW Sec: 13 Twp: 34S Rng: 68W Meridian: 6th PM

Footage From Exterior Section Lines:

At Surface: 2516' FSL & 518' FWL

11. Field Name: Apache Canyon

Field Number: 2818

12. Ground Elevation: 8395'

13. County: Las Animas

14. If well is: ☐ Directional ☐ Horizontal (Highly Deviated), submit deviated drilling plan.

Footage from Exterior Section Lines and Sec Twp Rng:

At Top of Production Zone:

At Bottom Hole:

15. Is location in a high density area (Rule 603b)? ☐ Yes ☒ No

16. Distance to nearest building, public road, above ground utility or railroad: Approx. 2.5 mi.

17. Distance to Nearest Property Line: Approx. 2.5 mi. 18. Distance to nearest well completed in same formation: Approx. 2600' (AC 13-03)

19. LEASE, SPACING, AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc)
Vermejo	VRMJ			

20. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

Lease #:

21. Surface Ownership: ☐ Fee ☒ State ☐ Federal ☐ Indian

Is the Surface Owner also the Mineral Owner?

☐ Yes ☒ No

Surface Surety ID #:

If No: ☐ Surface Owners Agreement Attached or

☐ \$25,000 Blanket Surface Bond

☐ \$2,000 Surface Bond

☐ \$5,000 Surface Bond

23. Describe lease area associated only with the proposed well by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required):

NW SW Sec 13 Twp. 34S Rng. 68W

24. Distance to Nearest Lease Line: Approx. 2.5 mi.

25. Total Acres in Lease: 29,340

DRILLING PLANS AND PROCEDURES

26. Approx. Spud Date: June 2001

NOTE: If air/gas drilling, notify local fire officials

27. Drilling Contractor Number: 68397

Name:

Pense Brothers

Phone #: 573-783-3347

28. Is H<sub>2</sub>S Anticipated: ☐ Yes ☒ No If yes, attach contingency plan.

29. Will salt sections be encountered during drilling? ☐ Yes ☒ No

30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☐ Yes ☒ No

31. If questions 29 or 30 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No

33. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility ☒ Other: Pit

NOTE: The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).

This permit is binding with respect to any inconsistent local governmental permit or land use approval process

33. CASING AND CEMENTING PROGRAM

String	Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	11"	8 5/8"	23#	200'		200'	Surface
Production	7 7/8"	5 1/2"	15.5#	2800'		2800'	Surface

35. BOP Equipment Type: ☐ Annular Preventor ☐ Double Ram ☐ Rotating Head ☒ None

36. Comments, if any: There are no water wells within 1 mile of this location.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Mary Begano

Signed: Mary Begano

Title: Office Manager

Date: 05/14/01

OGCC Approved: R. Diebling

Director of COGCC

Date: MAY 29 2001

API NUMBER

05 071 07415 00

Permit Number: 011061

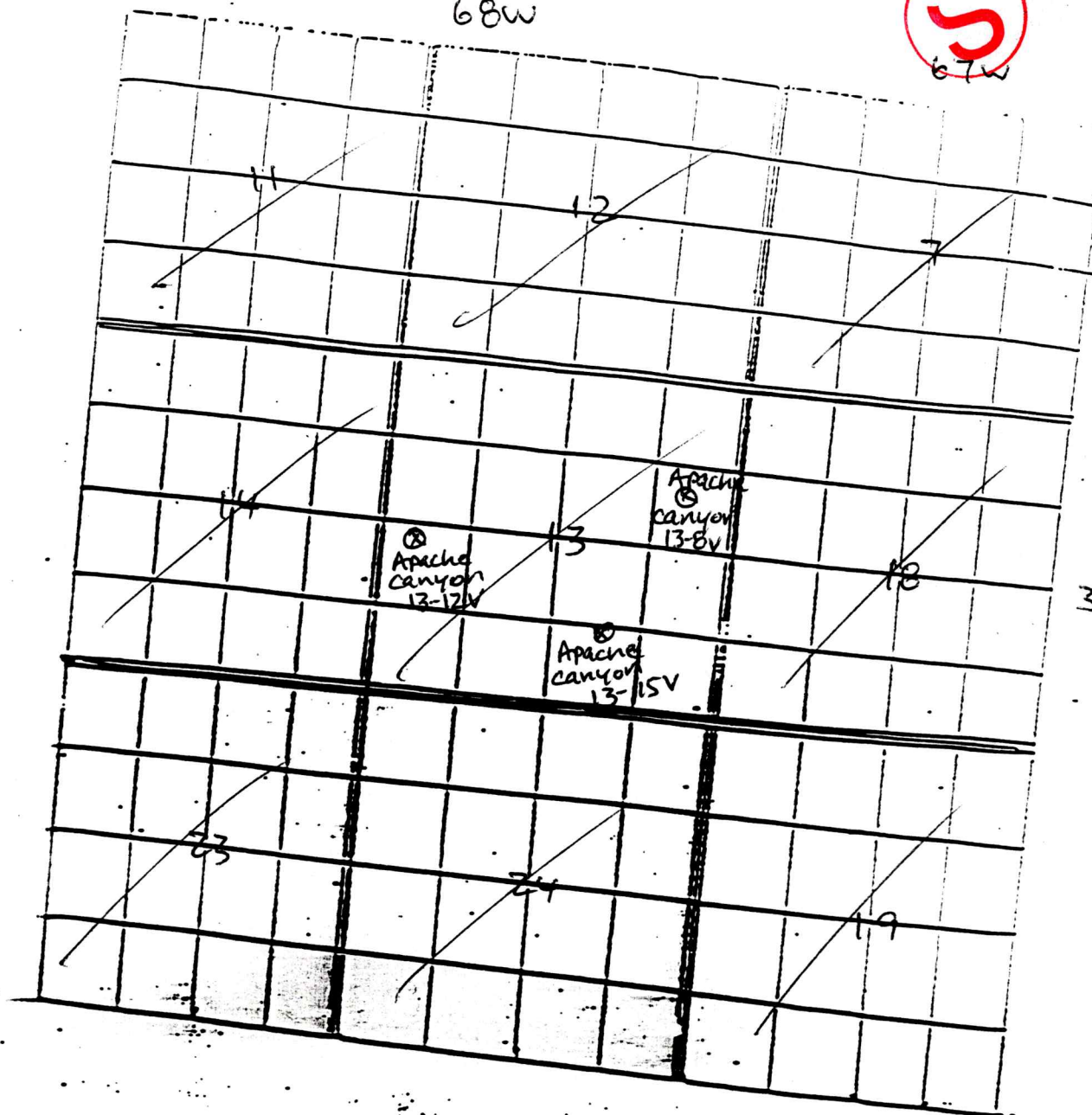
Expiration Date: MAY 28 2002

CONDITIONS OF APPROVAL, IF ANY:

CONTACT BOB VANSICKLE 48 HOURS PRIOR TO SPUD AT 719-336-2843.  
CIRCULATE CEMENT FROM TOTAL DEPTH UP INTO SURFACE CASING.  
RUN AND SUBMIT CEMENT BOND LOG TO VERIFY CEMENT COVERAGE.

68w

67w



34



	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A	SE	NW	32	330S	0680W	S	WEILER SIG	260	200	260
B	NE	NE	06	340S	0680W	S	HARTEIS RANCH	310	30	310
C	NE	NE	06	340S	0680W	S	HARTEIS RANCH	3100	30	310
D	SW	NE	06	340S	0680W	S	HARTEIS RANCH	500		
E	SE	SE	06	340S	0680W	S	HARTEIS FRED C	200		
F	SE	SE	06	340S	0680W	S	HARTEIS RANCH	400		
G	SE	SW	06	340S	0680W	S	HARTEIS FRED C			
H	NW	NE	07	340S	0680W	S	KENDRICK RON	204	104	204
I	NW	NE	07	340S	0680W	S	KENDRICK RON	200	1	200
J	NW	NE	07	340S	0680W	S	KENDRICK RON	200	27	200
K	NW	NE	07	340S	0680W	S	KENDRICK RON			
L	NW	NE	20	340S	0680W	S	TERCIO RANCH			
M	NE	NW	20	340S	0680W	S	PETTY D			
N	NW	SW	02	350S	0680W	S	C F & I CORP	120		
O	NE	SE	20	350S	0680W	S	COLORADO FUEL & IRON CO	10		
P		NW	33	350S	0680W	S	GLACIER PARK COMPANY			
Q			01	010N	0690W	S	COLUMBINE LND RESOURCES/BAILEY			
R			01	010N	0690W	S	LYMAN D			
S			01	010N	0690W	S	LYMAN D			
T			01	010N	0690W	S	LYMAN D			

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit

	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A			01	340S	0670W	S	MAXWELL A P			
B	SE	SW	01	340S	0670W	S	C F & I CORP & F & I CORP	90		
C			02	340S	0670W	S	MAXWELL A P			
D			03	340S	0670W	S	MAXWELL A P			
E	NW	SW	04	340S	0670W	S	C F & I CORP	60		
F			10	340S	0670W	S	MAXWELL A P			
G	SE	SE	11	340S	0670W	S	LORENCITO COAL CO LLC			
H	SE	SE	11	340S	0670W	S	LORENCITO COAL CO LLC			
I			12	340S	0670W	S	MAXWELL A P			
J	NE	NW	12	340S	0670W	S	LORENCITO COAL CO LLC			
K			13	340S	0670W	S	MAXWELL A P			
L			14	340S	0670W	S	MAXWELL A P			
M	NW	NE	14	340S	0670W	S	LORENCITO COAL CO LLC			
N			15	340S	0670W	S	MAXWELL A P			
O			23	340S	0670W	S	MAXWELL A P			
P			24	340S	0670W	S	MAXWELL A P			
Q			25	340S	0670W	S	MAXWELL A P			
R	NW	NE	28	340S	0670W	S	C F & I CORP	150		
S	SW	SW	28	340S	0670W	S	C F & I CORP	80		
T	NE	NE	32	340S	0670W	S	C F & I CORP	150		

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit