

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado
(303)894-2100 Fax: (303)894-2109



FOR OGCC USE ONLY



Date Received: 10/3/2001
Doc Num: 900732

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six (6) months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted along with third party cement verification as a subsequent report of the work as actually completed.

OGCC Operator Number: 6495	Contact Name and Telephone MARY BEGANO	24-hour Contact (required)
Name of Operator: BARRETT RESOURCES CORP	Phone: 303 572-3900	Tel:
Address: TOWER 3 SUITE 1000 1515 A	Fax: 303 629-8265	
City: DENVER State: CO Zip: 80202		

API Number: 05-071-07415 00	OGCC Lease No.:	Other wells in this lease?
Well Name: APACHE CANYON	Well Number: 13-12V	
Location (QtrQtr, Sec, Twp, Rng, Mer): NWSW Sec 13 T 34S R 68W PM 6		
County: LAS ANIMAS	Federal, Indian, or State Lease Number:	
Field Name: APACHE CANYON	Field Number: 2818	

Attachment Checklist	Doc Num

Notice of Intent to Abandon

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: MECH. PROB
Casing to Be Pulled: _____ **Top of Casing Cement:** 0
Fish in Hole: Yes
Wellbore has Uncemented Casing Leaks: No
Details: RBP STUCK AT 1684'. CALLED FOR PLUGGING INSTRUCTIONS IF RBP CAN NOT BE RETRIEVED.

Current and Previously Abandoned Zones

Formation code	Perf Top	Perf Bottom	Date Abandoned	Method of Isolation	Plug Depth
VRMJ VRMJ				BRIDGE PLUG	1993
VRMJ VRMJ				BRIDGE PLUG	2040
VRMJ	1856	2069		NONE	

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
SURF	8 5/8	211	0	
1ST	5 1/2	2256	0	

Plugging Procedure for Intent and Subsequent Report

CIBP # 1: Depth 2040 ft. with 0 sacks cement on top.
 CIBP # 2: Depth 1993 ft. with 0 sacks cement on top.
 Set 20 sacks cement from 1600 ft. to 1500 ft. in CASING
 Set 20 sacks cement from 260 ft. to 160 ft. in CASING
 Set 10 sacks at surface.
 Cut all casing strings four feet below ground level, weld on plate
 Set _____ sacks in rat hole. Set _____ sacks in mouse hole.

NOTE: Two(2) sacks cement required on all CIBPs.

Dry-Hole Marker :

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing. **Plugging Date:** _____
***Wireline Contractor:** _____ ***Cementing Contractor:** _____
Type of Cement and Additives Used: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: MARY BEGANO

Signed? _____ Title: OFFICE MANAGER Date: 10/3/2001

OGCC Approved: DIMATTEE Title: _____ Date: 10/3/2001

CONDITIONS OF APPROVAL, IF ANY:

719-868-2714

Attn

Mary

Beggs

NWSW 13 345 68W

WILLIAMS PRODUCTION

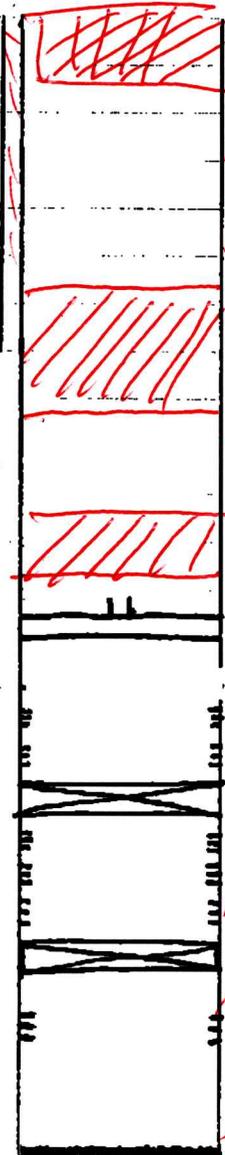
AC 13-12V

API # 071-07415-00

plugging procedure



Can not get anything past this point. →



3. 10SK cmt 50' - surface

8 5/8" SET @ 211'
CIRC. 7 BBLs

2. 20 SKS cmt 260' - 160'

1 20 SKS cmt 1600' - 1500'

FISH @ 1684' (RBP)

or
CIBP
w/250s
cmt
on top

1856 - 63'

1880 - 88'

RBP @ 1993'

1902 - 05

1915 - 19

1923 - 26

RBP @ 2040'

2064 - 69

5 1/2" SET @ 2256'
CIRC. 35 BBLs