

FORM
6Rev
05/18

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402089260

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Greg Hoffman

Name of Operator: NOBLE ENERGY INC

Phone: (346) 287-1751

Address: 1001 NOBLE ENERGY WAY

Fax:

City: HOUSTON State: TX Zip: 77070

Email: greg.hoffman@nblenergy.com

For "Intent" 24 hour notice required,

Name: Peterson, Tom

Tel: (970) 370-1281

COGCC contact:

Email: tom.peterson@state.co.us

API Number 05-123-34343-00

Well Name: BURMAN C

Well Number: 04-32D

Location: QtrQtr: NESE Section: 5 Township: 4N Range: 64W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.339110

Longitude: -104.568170

GPS Data:

Date of Measurement: 11/08/2011

PDOP Reading: 2.2

GPS Instrument Operator's Name: Paul Tappy

Reason for Abandonment:

☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7100	7114			
J SAND	7563	7595			
NIOBRARA	6923	7002			

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	730	264	730	0	VISU
1ST	7+7/8	4+1/2	11.6	7,726	655	7,726	1,339	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ 55 _____ sks cmt from _____ 7540 _____ ft. to _____ 6525 _____ ft. Plug Type: CASING Plug Tagged: ☐
Set _____ 35 _____ sks cmt from _____ 2500 _____ ft. to _____ 2000 _____ ft. Plug Type: CASING Plug Tagged: ☐
Set _____ _____ sks cmt from _____ _____ ft. to _____ _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ _____ sks cmt from _____ _____ ft. to _____ _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ _____ sks cmt from _____ _____ ft. to _____ _____ ft. Plug Type: _____ Plug Tagged: ☐
Perforate and squeeze at _____ 930 _____ ft. with _____ 290 _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ _____ ft. with _____ _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ _____ ft. with _____ _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

RIGLESS PLUGGING PROCEDURE. WE WILL BE LEAVING THE TUBING IN THE HOLE AND PUMPING CEMENT THROUGH THE TUBING. PLEASE CONTACT BRIAN ULMER WITH QUESTIONS ON THE PROCEDURE.

BRIAN ULMER 970-304-5290

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Stephanie Dionne
Title: Operations Tech Date: _____ Email: stephanie.dionne@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: _____

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402089277	WELLBORE DIAGRAM
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402089278	WELLBORE DIAGRAM
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Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)