

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1001 NOBLE ENERGY WAY City: HOUSTON State: TX Zip: 77070 4. Contact Name: Craig Richardson Phone: (303) 228-4232 Fax: Email: Denverregulatory@nblenergy.com

5. API Number 05-123-48038-00 6. County: WELD 7. Well Name: Guttersen Well Number: D29-778 8. Location: QtrQtr: SWNW Section: 29 Township: 3N Range: 64W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/02/2019 End Date: 02/24/2019 Date of First Production this formation: 06/05/2019 Perforations Top: 7401 Bottom: 17535 No. Holes: 1344 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [ ]

Niobrara completed with 209 bbls 28% HCl, 513,234 bbls slurry, 1,739,874 lbs 100 mesh, 16,728,219 lbs 40/70

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 513443 Max pressure during treatment (psi): 8303 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.95 Total acid used in treatment (bbl): 209 Number of staged intervals: 43 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 0 Fresh water used in treatment (bbl): 513234 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 18468093 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/13/2019 Hours: 24 Bbl oil: 620 Mcf Gas: 1406 Bbl H2O: 848 Calculated 24 hour rate: Bbl oil: 620 Mcf Gas: 1406 Bbl H2O: 848 GOR: 2267 Test Method: Flowing Casing PSI: 2765 Tubing PSI: 1782 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1124 API Gravity Oil: 42 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7171 Tbg setting date: 05/30/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This well did not flowback, the well went straight to the production facility.  
Actual TPZ was provided on the form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email julie.webb@nblenergy.com  
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### Attachment Check List

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Total Attach: 0 Files

### General Comments

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Total: 0 comment(s)