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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY
Document Number:
Date Received:

Complete the Attachment Checklist

OGCC Operator Number:
Name of Operator: Noble Energy
Address:
City: State: Zip:
Contact Name and Telephone
No:
Email:

Table with 2 columns: Attachment, Oper/OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

API Number: 05-123-25767 OGCC Facility ID Number:
Well/Facility Name: Wells Ranch USX AE Well/Facility Number: 31-068
Location Qtr: SENE Section: 31 Township: 6N Range: 62W Meridian: 6

- SHUT-IN PRODUCTION WELL INJECTION WELL
Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5-year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities:

Casing Test
Wellbore Data at Time of Test
Injection/Producing Zone(s): Code 11 Niobrara
Perforated Interval: 6358-6468
Open Hole Interval: N/A
Bridge Plug or Cement Plug Depth: 6800

Tubing Casing/Annulus Test
Tubing Size: 2 3/8
Tubing Depth: 5852
Top Packer Depth:
Multiple Packers? Yes No

Test Data table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min, Casing Pressure - 10 Min, Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative?
OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Wes Mobley
Signed: Wes Mobley Title: Well Site Supervisor Date: 6/17/19
OGCC Approval: Title: Date:
Conditions of Approval, if any: