

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

06/24/2019

Document Number:

402085054

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: Latrese Ousley
Company Name: NOBLE ENERGY INC Phone: (832) 639-7441
Address: 1001 NOBLE ENERGY WAY Email: Latrese.Ousley@nblenergy.com
City: HOUSTON State: TX Zip: 77070
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 333200 Location Type: Production Facilities
Name: BORESEN-65N67W Number: 12SENE
County: WELD
Qtr Qtr: SENE Section: 12 Township: 5N Range: 67W Meridian: 6
Latitude: 40.415919 Longitude: -104.834547

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465617 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.415880 Longitude: -104.834314 PDOP: Measurement Date: 06/17/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333200 Location Type: Well Site No Location ID
Name: BORESEN-65N67W Number: 12SENE
County: WELD
Qtr Qtr: SENE Section: 12 Township: 5N Range: 67W Meridian: 6
Latitude: 40.415919 Longitude: -104.834547

Flowline Start Point Riser

Latitude: 40.415919 Longitude: -104.834547 PDOP: Measurement Date: 06/17/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 12/06/1984
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments We plan on decommissioning these lines and will report back more accurate coordinates at a later date. Although this line is less than 100 ft away according to the system, it is off-location.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 06/24/2019 Email: Latrese.Ousley@nblenergy.com
Print Name: Latrese Ousley Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 6/25/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402085054	Form44 Submitted

Total Attach: 1 Files