

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/20/2019

Submitted Date:

06/24/2019

Document Number:

693700204**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 327704 ALLISON, RICK 2A Doc Num: _____

Operator Information:OGCC Operator Number: 53790Name of Operator: MARKUS PRODUCTION, INCAddress: 39 FAIRWAY LANECity: LITTLETON State: CO Zip: 80123**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		mark@markusproduction.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
110637	PIT				-	BABB 15-14	EI

General Comment:

COGCC Environmental inspection of former production pit status

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

DEBRIS

Comment:

Debris remains from dismantling of tank battery

Corrective Action:

Remove all debris from tank battery in accordance with Rule 1004.

Date: 08/30/2019

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities									
Facility ID:	110637	Type:	PIT	API Number:	-	Status:		Insp. Status:	EI

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Environmental**Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Piles	Inadequate		
Comment	Oily material was stockpiled on location on liner. Well was plugged in 2010.			
Corrective Action	Remove all oily waste from the location and dispose in accordance with Rule 907.e.			Date: 08/30/2019

Spill/Remediation:

Comment:			
Corrective Action:			Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: ☐Pit ID: 110637Lat: 40.482967Long: -104.173128Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: **Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: ☐Oil Accumulation: ☐2+ feet Freeboard: ☐Comment: Corrective Action: Date: 07/20/2019

Former produced water pit located at approximately 40.481902 / -104.173719 was closed upon well plugging. COGCC Rule 9005.b. requires a Form 27 to be submitted for prior approval for closure of produced water pits. No Form 27 has been received.

Submit a Form 27 Site Investigation and Remediation Workplan with a proposal for investigating the former produced water pit location and documenting compliance with Table 910-1

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693700205	Babb 15-14 Photos 6-20-2019	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4859597