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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10691
Name of Operator: Phoenix Resources LLC
Address: 5566 S. Sycamore Street
City: Littleton State: CO Zip: 80120
Contact Name and Telephone: Taylor Heffner
No: (303) 219-3362
Email: theffner@phxresources.com

API Number: 05-073-06121 OGCC Facility ID Number: 218136
Well/Facility Name: Newby Well/Facility Number: 6-12
Location QtrQtr: NWSW Section: 6 Township: 12S Range: 52W Meridian: 6

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	68830	44903

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: NONE

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Well was previously a DM well - the purpose of this MIT is to change this status to TA.

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Keyes	6900-6910		Bridge Plug or Cement Plug Depth 6850	
Tubing Casing/Annulus Test				
Tubing Size: NA	Tubing Depth: NA	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date 06/21/2019	Well Status During Test DM	Casing Pressure Before Test Q	Initial Tubing Pressure NA	Final Tubing Pressure NA
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Susan Sherman		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Taylor Heffner

Signed:

Title: Partner

Date: 06/21/2019

OGCC Approval:

FAILED Susan Sh

Title: Field Inspector

Date: 6/21/19

Conditions of Approval, if any:

Hole wouldn't load (130 bbls) and casing was on vacuum after loading 130 bbls MIT failed.