

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/20/2019

Submitted Date:

06/21/2019

Document Number:

680305145

FIELD INSPECTION FORM

Loc ID 313847 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 20275
Name of Operator: CORAL PRODUCTION CORP
Address: 1600 STOUT ST STE 1500
City: DENVER State: CO Zip: 80202

Findings:

8 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Chonka, Jim	(303) 623-3573	jpchonka@netscape.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
226335	WELL	SI	10/01/2018	OW	087-07071	USA-BREW 1	PA

General Comment:

P&A Inspection - FIR Day (3) Cementing complete, excavate/cut-off pipe/weld cap with info./ backfill.

Location

Lease Road:			
Type	Access		
comment:	Continue maintenance and BMP's on lease road in process of final reclamation approval. Contact COGCC Reclamation Group when ready for inspection.		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:		Date:	_____
Overall Good: <input type="checkbox"/>			

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Other	# 0		
Comment:	Remove all equipment and begin reclamation process.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:	_____		
Corrective Action:		Date:	

Flaring:			
Type			
Comment:	_____		
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 226335 Type: WELL API Number: 087-07071 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Yetter Well Service

Contractor Phone: 970-522-2885

Surface Casing

Cement Volume (sx): 100

Circulate to Surface: YES

Cement Fall Back: NO

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): 2+40

Good Return During Job: YES

Plugging Operations

Depth Plugs(feet range): 5121,1100,

Cement Volume (sx): 2+40+100

Good Return During Job: YES

Cement Type: _____

Comment: Safety meeting w/daily work plan. RU w/wireline set CIBP @ 5121' w/(2) sks cement on top. Perforated @ (1200'), set retainer @ i(1100'), perfed @ (254'), tripped tubing with stinger, pump below retainer w/ (80)bbls. to load and set (40) sks cement, stung out & pumped (100)sks cement to surface. Shut in well, shut down for night.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
P&A Day (3) - Cement to surface.	schureky	06/21/2019