

Inspection Photos
Location Name: Sand Hills Federal 14-15
API: 05-081-06896

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State of Colorado
Oil and Gas Conservation Commission
 1320 Lincoln Street, Suite 303, Denver, Colorado 80202 (303) 894-2100 Fax (303) 894-2109

FORM 21
 New 8/14

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

Complete the Attachment Checklist

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
 2. The original pressure test must accompany this report if the test was not addressed by a OGCC representative.
 3. Significant leaks must be addressed by an OGCC representative.
 4. New injection wells must be tested to a minimum of 300 psi.
 5. For production wells, test pressures must be at least 300 psi or average injection pressure, whichever is greater.
 6. For injection wells, test pressures must be at least 300 psi or average injection pressure, whichever is greater.
 7. A minimum 100 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
 8. Do not use this form if submitting under provisions of Rule 206 a (2) B. or C.
 9. OGCC notification must be provided 10 days prior to the test via Form 42.
 10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: _____ Contact Name and Telephone: Rhett Montgomery

Name of Operator: Atter Energy No: 307-380-8800

Address: P.O. Box 336 Name: Rhett Montgomery

City: Longsight State: WY Zip: 83251 Email: rhett@atter-energy.com

API Number: 05-081-06896 OGCC Facility ID Number: 223529

Well/Facility Name: Sand Hills Federal Well/Facility Number: 14-15

Location Order: 15 Township: 11N Range: 91W Meridian: _____

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: _____

Test Type:
☐ Test to Maintain SI/TA status ☒ 5-year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test

Injection/Producing Zone(s): LNCC Perforated Interval: 3072-3332 Open Hole Interval: NA

Casing Loss: NA
 Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased hole only with plug back total depth.

Tubing Casing/Annulus Test

Tubing Size: 2 7/8" Tubing Depth: 2998' Top Packer Depth: 3002' Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date: 6/18/19 Well Status During Test: SI Casing Pressure Before Test: 0 psi Initial Tubing Pressure: 0 psi Final Tubing Pressure: 0 psi

Casing Pressure After Test: 525 psi Casing Pressure 1 Min: 525 psi Casing Pressure 30 Min: 525 psi Casing Pressure 1 Hour: 525 psi Permeable Interval: 0 psi

Test Witnessed by State Representative? ☒ Yes ☐ No OGCC Field Representative (Print Name): Emil Waldron

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signature: Rhett Montgomery Title: Production Foreman Date: 6-18-19

Signature: E.A. M... Title: Field Inspector Date: 6/18/19

Conditions of Approval: _____

Inspection Document # 689802812

Photo 1. Photo of Form 21 as filled out and signed in the field.