

FORM
6Rev
05/18State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10091

Contact Name: Andrea Gurr

Name of Operator: BERRY PETROLEUM COMPANY LLC

Phone: (435) 722-0065

Address: 5201 TRUXTUN AVENUE #100

Fax: (435) 722-1321

City: BAKERSFIELD State: CA Zip: 90339

Email: agurr@bry.com

For "Intent" 24 hour notice required,

Name: Longworth, Mike

Tel: (970) 812-7644

COGCC contact:

Email: mike.longworth@state.co.us

API Number 05-045-13687-00

Well Name: LATHAM

Well Number: 32-32D

Location: QtrQtr: NWNW Section: 32 Township: 5S Range: 96W Meridian: 6

County: GARFIELD

Federal, Indian or State Lease Number:

Field Name: GRAND VALLEY

Field Number: 31290

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.576207

Longitude: -108.197561

GPS Data:

Date of Measurement: 07/16/2008

PDOP Reading: 1.9

GPS Instrument Operator's Name: ROBERT WOOD

Reason for Abandonment: ☐ Dry☐ Production Sub-economic☐ Mechanical Problems☒ Other Compliance with 326.f.1Casing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CAMEO	9400	9634			
WILLIAMS FORK-OHIO CREEK	7864	9325			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	26	20	65	120	100	120	0	CBL
SURF	16	9.625	36	2,358	1,311	2,358	0	CBL
1ST	7	4.5	11.6	9,854	594	9,854	5,700	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 7790 ft. to 7655 ft. Plug Type: CASING Plug Tagged: ☐
 Set 12 sks cmt from 5750 ft. to 5588 ft. Plug Type: CASING Plug Tagged: ☐
 Set 5 sks cmt from 3900 ft. to 3832 ft. Plug Type: CASING Plug Tagged: ☐
 Set 25 sks cmt from 2700 ft. to 2500 ft. Plug Type: CASING Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 4000 ft. with 75 sacks. Leave at least 100 ft. in casing 3900 CICR Depth
 Perforate and squeeze at 2408 ft. with 150 sacks. Leave at least 100 ft. in casing 2500 CICR Depth
 Perforate and squeeze at 100 ft. with 32 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andrea Gurr

Title: Regulatory Specialist II Date: _____ Email: agurr@bry.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type Description

Attachment Check List

Att Doc Num**Name**

402069582	PROPOSED PLUGGING PROCEDURE
402076691	WELLBORE DIAGRAM
402083174	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Permit	RTD: Zones tab needs to be filled out and wellbore diagrams attached	06/14/2019
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Total: 1 comment(s)