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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10091 Contact Name: Andrea Gurr
 Name of Operator: BERRY PETROLEUM COMPANY LLC Phone: (435) 722-0065
 Address: 5201 TRUXTUN AVENUE #100 Fax: (435) 722-1321
 City: BAKERSFIELD State: CA Zip: 90339 Email: agurr@bry.com

For "Intent" 24 hour notice required, Name: Longworth, Mike Tel: (970) 812-7644
 COGCC contact: Email: mike.longworth@state.co.us

API Number 05-045-13687-00 Well Number: 32-32D
 Well Name: LATHAM
 Location: QtrQtr: NWNW Section: 32 Township: 5S Range: 96W Meridian: 6
 County: GARFIELD Federal, Indian or State Lease Number: _____
 Field Name: GRAND VALLEY Field Number: 31290

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.576207 Longitude: -108.197561
 GPS Data:
 Date of Measurement: 07/16/2008 PDOP Reading: 1.9 GPS Instrument Operator's Name: ROBERT WOOD
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Compliance with 326.f.1
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|--------------------------|-----------|-----------|----------------|---------------------|------------|
| CAMEO | 9400 | 9634 | | | |
| WILLIAMS FORK-OHIO CREEK | 7864 | 9325 | | | |

Total: 2 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| CONDUCTOR | 26 | 20 | 65 | 120 | 100 | 120 | 0 | CBL |
| SURF | 16 | 9.625 | 36 | 2,358 | 1,311 | 2,358 | 0 | CBL |
| 1ST | 7 | 4.5 | 11.6 | 9,854 | 594 | 9,854 | 5,700 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 7790 ft. to 7655 ft. Plug Type: CASING Plug Tagged:
 Set 12 sks cmt from 5750 ft. to 5588 ft. Plug Type: CASING Plug Tagged:
 Set 5 sks cmt from 3900 ft. to 3832 ft. Plug Type: CASING Plug Tagged:
 Set 25 sks cmt from 2700 ft. to 2500 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4000 ft. with 75 sacks. Leave at least 100 ft. in casing 3900 CICR Depth
 Perforate and squeeze at 2408 ft. with 150 sacks. Leave at least 100 ft. in casing 2500 CICR Depth
 Perforate and squeeze at 100 ft. with 32 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andrea Gurr
 Title: Regulatory Specialist II Date: _____ Email: agurr@bry.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

| COA Type | Description |
|----------|-------------|
| | |

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-----------------------------|
| 402069582 | PROPOSED PLUGGING PROCEDURE |
| 402076691 | WELLBORE DIAGRAM |
| 402083174 | WELLBORE DIAGRAM |

Total Attach: 3 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|---------------------|
| Permit | RTD: Zones tab needs to be filled out and wellbore diagrams attached | 06/14/2019 |

Total: 1 comment(s)