

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/15/2019

Document Number:

402044521

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard
Company Name: 8 NORTH LLC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 464515 Location Type: Production Facilities
Name: SHABLE 3-32, Trostel 32-33,34 Number: _____
County: WELD
Qtr Qtr: NENW Section: 32 Township: 11N Range: 61W Meridian: 6
Latitude: 40.878428 Longitude: -104.238228

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465521 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.878429 Longitude: -104.238212 PDOP: 1.0 Measurement Date: 04/05/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 410119 Location Type: Well Site ☐ No Location ID
Name: TROSTEL-611N61W Number: 32SWNW
County: WELD
Qtr Qtr: SWNW Section: 32 Township: 11N Range: 61W Meridian: 6
Latitude: 40.880830 Longitude: -104.236950

Flowline Start Point Riser

Latitude: 40.880840 Longitude: -104.236940 PDOP: 1.6 Measurement Date: 10/06/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 07/19/2009
Maximum Anticipated Operating Pressure (PSI): 225 Testing PSI: 225
Test Date: 09/22/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465522 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.878437 Longitude: -104.238211 PDOP: 1.0 Measurement Date: 04/05/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 310712 Location Type: Well Site ☐ No Location ID

Name: SHABLE-611N61W Number: 32NENW

County: WELD

Qtr Qtr: NENW Section: 32 Township: 11N Range: 61W Meridian: 6

Latitude: 40.883970 Longitude: -104.231960

Flowline Start Point Riser

Latitude: 40.883987 Longitude: -104.231985 PDOP: 2.3 Measurement Date: 07/17/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 02/10/2009
Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 200
Test Date: 09/22/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465523 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.878442 Longitude: -104.238206 PDOP: 4.5 Measurement Date: 05/22/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 410140 Location Type: Well Site ☐ No Location ID

Name: TROSTEL-611N61W Number: 32SESW

County: WELD

Qtr Qtr: SESW Section: 32 Township: 11N Range: 61W Meridian: 6

Latitude: 40.873440 Longitude: -104.232170

Flowline Start Point Riser

Latitude: 40.873445 Longitude -104.232186 PDOP: 2.2 Measurement Date: 05/31/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 06/18/2009

Maximum Anticipated Operating Pressure (PSI): 155 Testing PSI: 155

Test Date: 09/22/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/15/2019 Email: Emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 6/20/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402044521	Form44 Submitted
402044640	PRESSURE TEST
402044641	PRESSURE TEST
402044643	PRESSURE TEST

Total Attach: 4 Files