

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

04/23/2019

Document Number:

402017572

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 5968194
Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 465200 Location Type: Production Facilities
Name: State of Co AJ 1 Facility Number: 3-62-33
County: WELD
Qtr Qtr: SWNW Section: 33 Township: 3N Range: 62W Meridian: 6
Latitude: 40.185173 Longitude: -104.336510

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465519 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.185173 Longitude: -104.336510 PDOP: 1.3 Measurement Date: 04/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318622 Location Type: Well Site ☐ No Location ID
Name: STATE OF CO AJ-63N62W Number: 33SWNW
County: WELD
Qtr Qtr: SWNW Section: 33 Township: 3N Range: 62W Meridian: 6
Latitude: 40.183819 Longitude: -104.335506

Flowline Start Point Riser

Latitude: 40.183609 Longitude: -104.335670 PDOP: 1.3 Measurement Date: 04/17/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 07/10/1978
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 250
Test Date: 06/01/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments This is an older flowline constructed by a previous operator. Well is in process of P&A, and flowline will be abandoned. Form 44 will be updated following abandonment process.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/23/2019 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 6/20/2019

Attachment Check List

Att Doc Num **Name**

402017572	Form44 Submitted
402017596	OFF-LOCATION FLOWLINE GEODATABASE GDB
402017597	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files