

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date: 04/23/2019

Document Number: 402017605

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194
Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 465199 Location Type: Production Facilities
Name: HSR Lost Creek Production Facility Number: 3-62-29 SWSE
County: WELD
Qtr Qtr: SWSE Section: 29 Township: 3N Range: 62W Meridian: 6
Latitude: 40.192469 Longitude: -104.343037

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465518 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.192437 Longitude: -104.342978 PDOP: 1.2 Measurement Date: 04/10/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330672 Location Type: Well Site [ ] No Location ID
Name: HSR-LOST CREEK-63N62W Number: 29SESE
County: WELD
Qtr Qtr: SESE Section: 29 Township: 3N Range: 62W Meridian: 6
Latitude: 40.190789 Longitude: -104.341516

Flowline Start Point Riser

Latitude: 40.191057 Longitude: -104.341866 PDOP: 1.3 Measurement Date: 04/10/2019
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 10/23/1997  
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 250  
Test Date: 06/10/2017

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

This flowline is several decades old and was constructed by a previous operator. Well is in process of P&A and flowline will abandoned soon. Will update form 44 once abandonment is complete.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 04/23/2019 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 6/20/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402017605	Form44 Submitted
402017626	OFF-LOCATION FLOWLINE GEODATABASE GDB
402017628	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files