

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/05/2019

Submitted Date:

06/20/2019

Document Number:

689802821**FIELD INSPECTION FORM**Loc ID 316745 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 9006Name of Operator: BOOCO'S CONTRACT SERVICES INCAddress: P O BOX 572City: HAYDEN State: CO Zip: 81639**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Booco, Randy		boocosinc@aol.com	owner operator

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
232607	WELL	PR	08/01/2018	OW	107-06020	FISH CREEK UNIT 2 (8-20)	SI

General Comment:**COGCC Inspection Report 689802821 Summary**

On Wednesday 6/5/2019 at approximately 13:10, I, Inspector Emily Waldron, conducted a field inspection at Booco's Contract Services Inc, at 107-06020 in Routt County Colorado.

While there, I observed a shut-in well.

During this inspection the following possible compliance issues were observed:

Crude oil spill from flowline inside berm. See photos 4-6. Remove free fluids and contact COGCC EPS staff per Rule 906.b by 6/21/2019. Provide notice to COGCC EPS Staff, Kris Neidel (970-871-1963 or Kris.Neidel@state.co.us) 48 hours prior to mobilization and start of work for flowline repair. The operator should be prepared to collect confirmation soil samples that demonstrate remaining impacts are below COGCC table 910-1 concentrations. If concentrations in soils are greater than allowable limits, full remediation of the site will be required.

Wellhead cellar full of fluid. Rags floating in fluid. Stained soil at pump jack exhaust. See photo 3 and 10. Comply with Rule 603.f and control and contain spills/releases and clean up per Rule 906.a by 7/19/2019.

Water moving across eastern side of location and down access road. See photos 7-9. Install or repair required BMPs per Rule 1002.f by 7/19/2019.

I spoke with Randy Booco owner/operator of Booco's Contract Services Inc and informed him of discovery of flowline spill. Mr. Booco informed me that they were aware of the spill and would be replacing the flowline in a few weeks. Mr. Booco was asked to vac out the fluid immediately and I received a call back on 6/6/19 informing me that the fluid had been removed.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report 689802821.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-629-9895

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Wellhead cellar full of fluid. Rags floating in fluid. Stained soil at pump jack exhaust.		
Corrective Action:	Comply with Rule 603.f . Control and contain spills/releases and clean up per Rule 906.a.	Date:	07/19/2019

Overall Good: ☐

Spills:			
Type	Area	Volume	
Crude Oil	Flow Line		
Comment:	Crude oil spill from flowline inside berm.		
Corrective Action:	Remove free fluids and contact COGCC EPS staff per Rule 906.b. Provide notice to COGCC EPS Staff, Kris Neidel (970-871-1963 or Kris.Neidel@state.co.us) 48 hours prior to mobilization and start of work for flowline repair. The operator should be prepared to collect confirmation soil samples that demonstrate remaining impacts are below COGCC table 910-1 concentrations. If concentrations in soils are greater than allowable limits, full remediation of the site will be required.		Date: 06/21/2019

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	400 BBLS	STEEL AST		40.377370,-107.165330	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	232607	Type:	WELL	API Number:	107-06020	Status:	PR	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: _____									
Corrective Action: _____ Date: _____									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Water moving across eastern side of location and down access road.](#)

Corrective Action: [Install or repair required BMPs per Rule 1002.f.](#)

Date: 07/19/2019

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689802822	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4856170