

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

06/17/2019

Document Number:

401923276

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 96155 Contact Person: Kyle Waggoner
Company Name: WHITING OIL & GAS CORPORATION Phone: (970) 437-4113
Address: 1700 BROADWAY STE 2300 Email: kyle.waggoner@whiting.com
City: DENVER State: CO Zip: 80290
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 432105 Location Type: Well Site
Name: Razor Number: 12G Pad
County: WELD
Qtr Qtr: SWNE Section: 12 Township: 10N Range: 58W Meridian: 6
Latitude: 40.853700 Longitude: -103.811517

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465467 Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.854227 Longitude: -103.811100 PDOP: Measurement Date: 11/02/2018
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 430096 Location Type: Production Facilities ☐ No Location ID
Name: Razor Number: 12H Pad
County: WELD
Qtr Qtr: SENE Section: 12 Township: 10N Range: 58W Meridian: 6
Latitude: 40.854122 Longitude: -103.806436

Flowline Start Point Riser

Latitude: 40.853978 Longitude: -103.807228 PDOP: Measurement Date: 11/02/2018
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 06/08/2017
Maximum Anticipated Operating Pressure (PSI): 1100 Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465468 Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.854223 Longitude: -103.810887 PDOP: _____ Measurement Date: 11/02/2018
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 430096 Location Type: Production Facilities ☐ No Location ID

Name: Razor Number: 12H Pad

County: WELD

Qtr Qtr: SENE Section: 12 Township: 10N Range: 58W Meridian: 6

Latitude: 40.854122 Longitude: -103.806436

Flowline Start Point Riser

Latitude: 40.853844 Longitude: -103.807209 PDOP: _____ Measurement Date: 11/02/2018

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 06/08/2017
Maximum Anticipated Operating Pressure (PSI): 1100 Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/17/2019 Email: kyle.waggoner@whiting.com

Print Name: Kyle Waggoner Title: Field Regulatory Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 6/20/2019

Attachment Check List

Att Doc Num**Name**

401923276

Form44 Submitted

Total Attach: 1 Files