

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/18/2019

Submitted Date:

06/19/2019

Document Number:

688800544

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
320912 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 900

Name of Operator: ALAMOSA DRILLING INC

Address: 8150 N. CENTRAL EXPY - STE 750

City: DALLAS State: TX Zip: 75205-

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

3 Number of Corrective Actions

-
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

| Contact Name | Phone | Email | Comment |
|---------------|----------------------------------|--------------------------|---------|
| Moore, Todd | (214) 368-6700/ (719)342-1445 | kiowagas@sbcglobal.net | Owner |
| Heil, John | | john.heil@state.co.us | |
| Fischer, Alex | | alex.fischer@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|
| 296015 | WELL | PR | 09/26/2008 | OW | 007-06253 | ALBERT MARTINEZ 1 | EI |

General Comment:

On June 18, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Albert Martinez #1. For the most recent field inspection report of this facility, please refer to document #688800218.

| Location | | | |
|--|--|----------|------------------|
| Lease Road: | | | |
| Type | Access | | |
| comment: | | | |
| Corrective Action | | Date: | |
| Overall Good: <input checked="" type="checkbox"/> | | | |
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | Free standing sign near well head. | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | Free standing sign near battery. | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | ASTs have NFPA placards and are labeled with contents and capacity. | | |
| Corrective Action: | | Date: | |
| Emergency Contact Number: | | | |
| Comment: | Posted on location signs. | | |
| Corrective Action: | | | Date: _____ |
| Overall Good: <input type="checkbox"/> | | | |
| Spills: | | | |
| Type | Area | Volume | |
| Crude Oil | Tank | <= 1 bbl | |
| Comment: | Area near load out valve on the back of the east AST is stained and wet with crude oil. Valve and tank are also stained and wet. | | |
| Corrective Action: | Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. The operator shall submit a Form 19 Spill/Release Report to document this release. | | Date: 06/21/2019 |
| In Containment: Yes | | | |
| Comment: | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | |
| Fencing/: | | | |
| Type | WELLHEAD | | |
| Comment: | Hog wire enclosure around pump jack and well head. | | |
| Corrective Action: | | Date: | |
| Equipment: | | | |
| Type: Flow Line | # 1 | | corrective date |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Prime Mover | # 1 | | |
| Comment: | Electric motor. | | |
| Corrective Action: | | Date: | |

| | | | |
|-----------------------|-----|--|-------|
| Type: Bird Protectors | # 2 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Pump Jack | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|--|----------|------------------|---------|-----------------------|
| CRUDE OIL | 2 | 300 BBLS | HEATED STEEL AST | | 37.018616,-106.876683 |
| Comment: | Tank battery is within a defined floodplain in the COGIS database. Equipment not anchored or inadequately anchored. Shared secondary containment berm with Nielson #4. Crude oil release discovered during this inspection at truck load out valve. | | | | |
| Corrective Action: | Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/or design plans for anchoring equipment via a Form 4 Sundry. Corrective action date taken from previous inspection. | | | | Date: 07/31/2018 |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|--|---------------------|---------------------|------------------|
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | Earthen berm secondary containment area shared with Nielson #4 300 bbl. crude oil AST. Location is within a defined floodplain in the COGIS database. Earthen berm at tank battery. | | | |
| Corrective Action: | Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/ or design plans and time line for installation of steel ring secondary containment. Corrective action date taken from previous inspection to document days of noncompliance. | | | Date: 07/31/2018 |

Venting:

| | | |
|--------------------|--|-------|
| Yes/No | | |
| Comment: | | |
| Corrective Action: | | Date: |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected Facilities

Facility ID: 296015 Type: WELL API Number: 007-06253 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Compaction | Pass | Compaction | Pass | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|----------|------------|
| <p>On June 18, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Albert Martinez #1. For the most recent field inspection report of this facility, please refer to document #688800218.</p> <p>Absorbent granules were observed around the well head. The wellhead and surrounding ground are stained with oil.</p> <p>A release has occurred at the eastern tank at the tank battery. The source appears to be a load out valve on the backside of the AST, which is also wet and stained. The operator shall submit a Form 19 Spill/Release Report for this release by the corrective action date listed in this document.</p> | hughesjo | 06/19/2019 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 688800545 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4855014 |