

FORM
17
Rev
6/99

State of Colorado

Oil and Gas Conservation Commission

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BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

6/10/19

1. OGCC Operator Number: 741653. BLM Lease No:

2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC

4. API Number: 05-005-06774-005. Multiple completion? Yes No

6. Well Name: CHAMPLIN 126 AMOCO F Number: 3

7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW,33,4S,62W,6

8. County ARAPAHOE9. Field Name: DRAGOON

10. Minerals: Fee State Federal Indian

11. Date of Test: 06/24/2019

12. Well Status: Flowing Shut In Gas Lift Pumping Injection Clock/Intermitter Plunger Lift

13. Number of Casing Strings: Two Three Liner?

14. EXISTING PRESSURES

Record all pressures as found

Tubing: Fm:

Tubing: Fm:

Prod Csg Dvac Fm: 20 sec dsand

Intermediate Csg:

Surf. Csg Dvac

BRADENHEAD TEST

Buried valve? Yes No

Confirmed open? Yes No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN? Yes No Gas Liquid

Character of Bradenhead fluid: Clear Fresh Sulfur Salty Black

Other:(describe)

Sample cylinder number: NA

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00					
05:00					
10:00					
15:00					
20:00					
25:00					
30:00					

Instantaneous Bradenhead PSIG at end of test: >

INTERMEDIATE CASING TEST

Buried valve? Yes No

Confirmed open? Yes No

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN? Yes No Gas Liquid

Character of Intermediate fluid: Clear Fresh Sulfur Salty Black

Other:(describe)

Sample cylinder number:

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00					
05:00					
10:00					
15:00					
20:00					
25:00					
30:00					

Instantaneous Intermediate Casing PSIG at end of test: >

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