



DE ET OE ES  
 Document Number:  
 402068169

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.  
 Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 74165 3. BLM Lease No: \_\_\_\_\_  
 2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC  
 4. API Number: 05-005-06722-00 5. Multiple completion?  Yes  No  
 6. Well Name: CHAMPLIN 126 AMOCO F Number: 1  
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW,33,4S,62W,6  
 8. County ARAPAHOE 9. Field Name: DRAGOON  
 10. Minerals:  Fee  State  Federal  Indian

11. Date of Test: 06/21/2019  
 12. Well Status:  Flowing  
 Shut In  Gas Lift  
 Pumping  Injection  
 Clock/Intermitter  
 Plunger Lift  
 13. Number of Casing Strings:  
 Two  Three  Liner?

**14. EXISTING PRESSURES**  
 Record all pressures as found  
 Tubing: \_\_\_\_\_ Fm: \_\_\_\_\_  
 Tubing: Dbl Fm: D Sand  
 Prod Csg: 0 Fm: D Sand  
 Intermediate Csg: \_\_\_\_\_  
 Surf. Csg: 0

**BRADENHEAD TEST**

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	00:00	□	□	□	□	○
	05:00	□	□	□	□	○
	10:00	□	□	□	□	○
	15:00	□	□	□	□	○
	20:00	□	□	□	□	○
	25:00	□	□	□	□	○
30:00	□	□	□	□	○	
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>						

BRADENHEAD SAMPLE TAKEN?  
 Yes  No  Gas  Liquid  
 Character of Bradenhead fluid:  Clear  Fresh  
 Sulfur  Salty  Black  
 Other:(describe)  
 Sample cylinder number: NA

**INTERMEDIATE CASING TEST**

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	00:00	□	□	□	□	□
	05:00	□	□	□	□	□
	10:00	□	□	□	□	□
	15:00	□	□	□	□	□
	20:00	□	□	□	□	□
	25:00	□	□	□	□	□
30:00	□	□	□	□	□	
Instantaneous Intermediate Casing PSIG at end of test: > _____						

INTERMEDIATE SAMPLE TAKEN?  
 Yes  No  Gas  Liquid  
 Character of Intermediate fluid:  Clear  Fresh  
 Sulfur  Salty  Black  
 Other:(describe)  
 Sample cylinder number: \_\_\_\_\_