


FORM  
17  
Rev  
6/99

State of Colorado  
Oil and Gas Conservation Commission  
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BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.  
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

6/10/19

1. OGCC Operator Number: 74165 3. BLM Lease No:   
2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC  
4. API Number: 05-005-06928-00 5. Multiple completion? ☐ Yes ☒ No  
6. Well Name: COX Number: 1-8  
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW,8,5S,62W,6  
8. County ARAPAHOE 9. Field Name: DRAGON  
10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 06/21/2019  
12. Well Status: ☐ Flowing  
☒ Shut In ☐ Gas Lift  
☐ Pumping ☐ Injection  
☐ Clock/Intermittent  
☐ Plunger Lift  
13. Number of Casing Strings:  
☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES  
Record all pressures as found  
Tubing: Fm: Tubing: 710 Fm: JSand Prod Csg 760 Fm: JSand Intermediate Csg: Surf. Csg D

BRADENHEAD TEST  
Buried valve? ☐ Yes ☒ No  
Confirmed open? ☒ Yes ☐ No  
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:  
O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas  
BRADENHEAD SAMPLE TAKEN?  
☐ Yes ☒ No ☐ Gas ☐ Liquid  
Character of Bradenhead fluid: ☐ Clear ☐ Fresh  
☐ Sulfur ☐ Salty ☐ Black  
Other:(describe)  
Sample cylinder number: NA  
Instantaneous Bradenhead PSIG at end of test: > 0  
Elapsed Time (Min:Sec) Fm: Tubing Fm: Tubing: Prod Csg PSIG Intermedia Csg PSIG Bradenhead Flow:  
00:00 ☐ ☐ 710 760  
05:00 ☐ ☐ 710 760  
10:00 ☐ ☐ 710 760  
15:00 ☐ ☐ 710 760  
20:00 ☐ ☐ 710 760  
25:00 ☐ ☐ 710 760  
30:00 ☐ ☐ 710 760

INTERMEDIATE CASING TEST  
Buried valve? ☐ Yes ☐ No  
Confirmed open? ☐ Yes ☐ No  
With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:  
O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas  
INTERMEDIATE SAMPLE TAKEN?  
☐ Yes ☐ No ☐ Gas ☐ Liquid  
Character of Intermediate fluid: ☐ Clear ☐ Fresh  
☐ Sulfur ☐ Salty ☐ Black  
Other:(describe)  
Sample cylinder number:   
Instantaneous Intermediate Casing PSIG at end of test: >   
Elapsed Time (Min:Sec) Fm: Tubing Fm: Tubing: Prod Csg PSIG Intermedia Csg PSIG Bradenhead Flow:  
00:00 ☐ ☐ ☐ ☐ ☐  
05:00 ☐ ☐ ☐ ☐ ☐  
10:00 ☐ ☐ ☐ ☐ ☐  
15:00 ☐ ☐ ☐ ☐ ☐  
20:00 ☐ ☐ ☐ ☐ ☐  
25:00 ☐ ☐ ☐ ☐ ☐  
30:00 ☐ ☐ ☐ ☐ ☐

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