

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

06/12/2019

Document Number:

401716906

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10651 Contact Person: Sydney Smith
Company Name: VERDAD RESOURCES LLC Phone: (303) 910-4511
Address: 5950 CEDAR SPRINGS ROAD Email: regulatory@verdadoil.com
City: DALLAS State: TX Zip: 75235
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 451659 Location Type: Well Site
Name: WARNER Number: 01N-64W-17
County: WELD
Qtr Qtr: SESW Section: 17 Township: 1N Range: 64W Meridian: 6
Latitude: 40.044704 Longitude: -104.575548

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.044677 Longitude: -104.575679 PDOP: 2.2 Measurement Date: 07/11/2018
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 452118 Location Type: Production Facilities [] No Location ID
Name: WARNER-OTTESEN FACILITY Number: 1
County: WELD
Qtr Qtr: SWSE Section: 17 Township: 1N Range: 64W Meridian: 6
Latitude: 40.044838 Longitude: -104.572839

Flowline Start Point Riser

Latitude: 40.045362 Longitude: -104.572869 PDOP: 1.8 Measurement Date: 07/11/2018
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Loam Date Construction Completed: 02/08/2018
Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 140
Test Date: 06/13/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.044692 Longitude: -104.575733 PDOP: 6.9 Measurement Date: 07/23/2018
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 452118 Location Type: Production Facilities No Location ID
Name: WARNER-OTTESEN FACILITY Number: 1
County: WELD
Qtr Qtr: SWSE Section: 17 Township: 1N Range: 64W Meridian: 6
Latitude: 40.044838 Longitude: -104.572839

Flowline Start Point Riser

Latitude: 40.045366 Longitude -104.572831 PDOP: 3.3 Measurement Date: 07/11/2018
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Loam Date Construction Completed: 02/08/2018
Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 2004
Test Date: 02/14/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.044682 Longitude: -104.575735 PDOP: 3.0 Measurement Date: 07/11/2018
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 452118 Location Type: Production Facilities No Location ID
Name: WARNER-OTTESEN FACILITY Number: 1
County: WELD
Qtr Qtr: SWSE Section: 17 Township: 1N Range: 64W Meridian: 6
Latitude: 40.044838 Longitude: -104.572839

Flowline Start Point Riser

Latitude: 40.045365 Longitude -104.572871 PDOP: 3.5 Measurement Date: 07/09/2018

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500

Bedding Material: Loam Date Construction Completed: 02/08/2016

Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 2004

Test Date: 02/14/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/12/2019 Email: regulatory@verdadoil.com

Print Name: Sydney Smith Title: Regulatory Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
401716906	Form44 Submitted
401717013	OFF-LOCATION FLOWLINE GEODATABASE GDB
401717016	PRESSURE TEST
401717020	PRESSURE TEST
401717035	FLOWLINE LAYOUT DRAWING

Total Attach: 5 Files