

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402074988

Date Received:

06/17/2019

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10539 Contact Name Norm Schwalm
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP Phone: (303) 8085049
Address: 1125 ESCALANTE DR
City: RANGELY State: CO Zip: 81648 Email: nschwalm@utahgascorp.com
API Number: 05-045-12972 OGCC Facility ID Number: 287319
Well/Facility Name: TOPAZ Well/Facility Number: 8104-14D
Location QtrQtr: NWNW Section: 14 Township: 8S Range: 104W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 12/10/2012 12:00:00 AM
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
DKMRS 2944 - 3366
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 2915

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

Empty box for operator comments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Reg Mgr. Print Name: Rob Bleil
Title: Reg Mgr. Email: rbleil@utahgascorp.com Date: 6/17/2019

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Chollett, Shannon Date: 6/18/2019

CONDITIONS OF APPROVAL, IF ANY:

Empty box for conditions of approval.

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402074988	FORM 21 SUBMITTED
402075006	PRESSURE CHART
402077878	FORM 21 ORIGINAL

Total Attach: 3 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	If an operator requests temporary abandonment status in excess of six months the operator shall state the reason for requesting such extension and state plans for future operation. A Sundry Notice, Form 4, or other form approved by the Director, shall be submitted annually stating the method the well is closed to the atmosphere and plans for future operation.	06/18/2019
Engineer	If the Bridge Plug or Cement Plug is still present in the wellbore, please submit a Form 5A, Completed interval Report, for the abandonment of the formation(s). The Form 5A should include the contractor's tickets for setting the BP or the cement plug, as per rule 308B.	06/18/2019
Engineer	Monthly Report of Operations, Form 7 – should be current and reflect a temporarily abandoned status if the well is incapable of production.	06/18/2019

Total: 3 comment(s)