

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/14/2019

Submitted Date:

06/17/2019

Document Number:

693700195

**FIELD INSPECTION FORM**

Loc ID 438066 Inspector Name: ALLISON, RICK On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10611  
Name of Operator: LONGS PEAK RESOURCES LLC  
Address: 2323 S SHEPHERD SUITE 1150  
City: HOUSTON State: TX Zip: 77019

**Findings:**

- 11 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Angie Galvan		angie.galvan@boomtownoil.com	
Binschus, Chris		chris.binschus@state.co.us	
Edward Geiser		egeiser@juncap.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
438065	WELL	PR	03/01/2018	OW	123-39863	RAILAY 28-3-1CH	EI
465340	SPILL OR RELEASE	AC			-	Combustor	EI

**General Comment:**

[COGCC Environmental Inspection of Spill ID #465340 at comubstor](#)

**Location**

Overall Good:

Emergency Contact Number:

Comment: Sign is present at location entrance from access road, not at gate at access to US Hwy 85

Corrective Action:

Date:

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	
Other	Tank	<= 1 bbl	
Comment: <span style="color: blue;">Diesel Fuel has leaked from two separate non-highway diesel fuel ASTs stored on location.</span>			
Corrective Action: <span style="color: red;">Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. Handle diesel impacted material in accordance with Rule 907A. This is not E&amp;P Exempt Waste. Provide proper secondary containment as required for non-highway diesel ASTs in accordance with Rule 1002.f.(2).</span>			Date: <u>07/14/2019</u>
Crude Oil	Tank	<= 1 bbl	
Comment: <span style="color: blue;">Previous spill occurred from produced water and crude oil ASTs cover tanks in crude oil. See Photo 15.</span>			
Corrective Action: <span style="color: red;">Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.</span>			Date: <u>07/14/2019</u>
Produced Water	Tank	<= 1 bbl	
Comment: <span style="color: blue;">Produced water load out lines leak. oil has mixed with stormwater and impacted pea gravel ballast. Spill is within lined secondary containment.</span>			
Corrective Action: <span style="color: red;">Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. Handle any oily impacted material in accordance with Rule 907.e.</span>			Date: <u>07/14/2019</u>

In Containment: Yes

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:			
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Flare	# 1		
Comment: <span style="color: blue;">Enclosed flare on location.</span>			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		

Comment:	1 deadman not marked	Date:	
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	1 Generator and 3 non-highway diesel fuel ASTs are on location.	Date:	
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No		Date:	
Comment:			
Corrective Action:			Date:

**Flaring:**

Type	
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Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 438065 Type: WELL API Number: 123-39863 Status: PR Insp. Status: EI

Facility ID: 465340 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

**Environmental**

**Waste Management:**

Type	Management	Condition	GPS (Lat) (Long)	
Oily Soil	Other	Adequate		
Comment	Oily soil from spill is stored in 10 yard rolloff pending disposal			
Corrective Action			Date:	

**Spill/Remediation:**

Comment:	Operator reported spill on 6/13/2019: "A separator dump valve failed to operate correctly which caused the vessel to fill with fluids and escape through the gas meter run and then release from the cumbustor."		
Corrective Action:	Operator shall submit a Form 19 Supplemental Report within 60 days that includes a site map of spill extents and areas excavated, a map of confirmation soil sample locations and laboratory analytical results for all soil samples collected from the location. Soil confirmation samples shall be analyzed for TVPH and TEPH (C6-C36), benzene, ethylbenzene, toluene and total xylenes. Operator shall provide a reclamation plan for restoration of area excavated and equipment two track developed offsite.	Date:	_____

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					

Comment: Rills have formed on the south slope of the locatino and accumulation of sediment at base of pad is occurring. BMP modification and/or maintenance is required to prevent further rilling and degradation of the pad slope and/or offiste migration of sediment to the adjacent rangeland.

Corrective Action: Install or repair required BMPs per Rule 1002.f.

Date: 07/14/2019

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693700196	Railay Photos 6-14-2019	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4851321">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4851321</a>