

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/14/2019

Submitted Date:

06/17/2019

Document Number:

693700195**FIELD INSPECTION FORM**Loc ID 438066 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10611Name of Operator: LONGS PEAK RESOURCES LLCAddress: 2323 S SHEPHERD SUITE 1150City: HOUSTON State: TX Zip: 77019**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Angie Galvan		angie.galvan@boomtownoil.com	
Binschus, Chris		chris.binschus@state.co.us	
Edward Geiser		egeiser@juncap.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
438065	WELL	PR	03/01/2018	OW	123-39863	RAILAY 28-3-1CH	EI
465340	SPILL OR RELEASE	AC			-	Combustor	EI

General Comment:[COGCC Environmental Inspection of Spill ID #465340 at comubstor](#)

LocationOverall Good: ☒

Emergency Contact Number:

Comment: Sign is present at location entrance from access road, not at gate at access to US Hwy 85

Corrective Action:

Date:

Overall Good: ☐

Spills:					
Type	Area	Volume			
Other	Tank	<= 1 bbl			
Comment: Diesel Fuel has leaked from two separate non-highway diesel fuel ASTs stored on location.					
Corrective Action: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. Handle diesel impacted material in accordance with Rule 907A. This is not E&P Exempt Waste. Provide proper secondary containment as required for non-highway diesel ASTs in accordance with Rule 1002.f.(2).				Date:	07/14/2019
Crude Oil	Tank	<= 1 bbl			
Comment: Previous spill occurred from produced water and crude oil ASTs cover tanks in crude oil. See Photo 15.					
Corrective Action: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.				Date:	07/14/2019
Produced Water	Tank	<= 1 bbl			
Comment: Produced water load out lines leak. oil has mixed with stormwater and impacted pea gravel ballast. Spill is within lined secondary containment.					
Corrective Action: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. Handle any oily impacted material in accordance with Rule 907.e.				Date:	07/14/2019

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?

Fencing/:					
Type	LOCATION				
Comment:					
Corrective Action:					Date:

Equipment:					
Type: Horizontal Heated Separator	# 1				corrective date
Comment:					
Corrective Action:				Date:	
Type: Flare	# 1				
Comment: Enclosed flare on location.					
Corrective Action:				Date:	
Type: Pump Jack	# 1				
Comment:					
Corrective Action:				Date:	
Type: Deadman # & Marked	# 4				

Comment: 1 deadman not marked			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: 1 Generator and 3 non-highway diesel fuel ASTs are on location.			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	438065	Type:	WELL	API Number:	123-39863	Status:	PR	Insp. Status:	EI
Facility ID:	465340	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

Environmental**Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Other	Adequate		
Comment	Oily soil from spill is stored in 10 yard rolloff pending disposal			
Corrective Action				Date:

Spill/Remediation:

Comment: Operator reported spill on 6/13/2019: "A separator dump valve failed to operate correctly which caused the vessel to fill with fluids and escape through the gas meter run and then release from the combustor."

Corrective Action: Operator shall submit a Form 19 Supplemental Report within 60 days that includes a site map of spill extents and areas excavated, a map of confirmation soil sample locations and laboratory analytical results for all soil samples collected from the location. Soil confirmation samples shall be analyzed for TVPH and TEPH (C6-C36), benzene, ethylbenzene, toluene and total xylenes. Operator shall provide a reclamation plan for restoration of area excavated and equipment two track developed offsite.

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					

Comment: Rills have formed on the south slope of the locatino and accumulation of sediment at base of pad is occurring. BMP modification and/or maintenance is required to prevent further rilling and degradation of the pad slope and/or offsite migration of sediment to the adjacent rangeland.

Corrective Action: Install or repair required BMPs per Rule 1002.f.

Date: 07/14/2019

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693700196	Railay Photos 6-14-2019	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4851321