

State of Colorado  
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

05/20/2019

Document Number:

402048403

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10433 Contact Person: Joan Proulx  
Company Name: LARAMIE ENERGY LLC Phone: (970) 263-3641  
Address: 1401 SEVENTEENTH STREET #1401 Email: jproulx@laramie-energy.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 334524 Location Type: Gathering Line  
Name: Hells Gulch Federal Number: 2-2 Pad  
County: MESA  
Qtr Qtr: NWNE Section: 2 Township: 9S Range: 92W Meridian: 6  
Latitude: 39.306673 Longitude: -107.630440

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465388 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.306870 Longitude: -107.630370 PDOP: 1.9 Measurement Date: 07/27/2010  
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 334524 Location Type:  Gathering Line  No Location ID  
Name: Hells Gulch Federal Number: 2-2 Pad  
County: MESA  
Qtr Qtr: NWNE Section: 2 Township: 9S Range: 92W Meridian: 6  
Latitude: 39.306673 Longitude: -107.630440

Flowline Start Point Riser

Latitude: 39.306529 Longitude: -107.630470 PDOP: 1.9 Measurement Date: 07/27/2010  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: FPLP Max Outer Diameter:(Inches) 4.000  
 Bedding Material: Native Materials Date Construction Completed: 04/05/2004  
 Maximum Anticipated Operating Pressure (PSI): 141 Testing PSI: 300  
 Test Date: 11/29/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/20/2019 Email: jproulx@laramie-energy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 6/17/2019

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402048403	Form44 Submitted
402048421	OFF-LOCATION FLOWLINE GEODATABASE SHP
402048422	PRESSURE TEST
402048424	LAYOUT DRAWING-ACTUAL

Total Attach: 4 Files