

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/20/2019

Document Number:

402048403

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10433 Contact Person: Joan Proulx
Company Name: LARAMIE ENERGY LLC Phone: (970) 263-3641
Address: 1401 SEVENTEENTH STREET #1401 Email: jproulx@laramie-energy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 334524 Location Type: Gathering Line
Name: Hells Gulch Federal Number: 2-2 Pad
County: MESA
Qtr Qtr: NWNE Section: 2 Township: 9S Range: 92W Meridian: 6
Latitude: 39.306673 Longitude: -107.630440

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465388 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.306870 Longitude: -107.630370 PDOP: 1.9 Measurement Date: 07/27/2010
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 334524 Location Type: Gathering Line ☐ No Location ID
Name: Hells Gulch Federal Number: 2-2 Pad
County: MESA
Qtr Qtr: NWNE Section: 2 Township: 9S Range: 92W Meridian: 6
Latitude: 39.306673 Longitude: -107.630440

Flowline Start Point Riser

Latitude: 39.306529 Longitude: -107.630470 PDOP: 1.9 Measurement Date: 07/27/2010
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: FPLP Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 04/05/2004
Maximum Anticipated Operating Pressure (PSI): 141 Testing PSI: 300
Test Date: 11/29/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/20/2019 Email: jproulx@laramie-energy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 6/17/2019

Attachment Check List**Att Doc Num****Name**

402048403	Form44 Submitted
402048421	OFF-LOCATION FLOWLINE GEODATABASE SHP
402048422	PRESSURE TEST
402048424	LAYOUT DRAWING-ACTUAL

Total Attach: 4 Files