

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/13/2019

Submitted Date:

06/14/2019

Document Number:

697600079

FIELD INSPECTION FORMLoc ID 311288 Inspector Name: GINTAUTAS, PETER On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10112

Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC

Address: 5057 KELLER SPRINGS RD STE 650

City: ADDISON State: TX Zip: 75001

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Beard, Alyssa		regulatory@foundationenergy.com	
MacLaren, Joe		joe.maclaren@state.co.us	
,		COGCCinspections@anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240241	WELL	PA	04/08/2014	GW	123-08029	APPEL 2	EI

General Comment:

two sets of oil and gas operations at or near this location
flowlines and risers still in place near gas meter run used in past by Foundation.
Anadrako gas meter run still in place to south of the meter run shown in photos for this inspection

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐

Spills:					
Type	Area	Volume			
Crude Oil	Flow Line				
Comment: oil soaked soils observed in excavation area to east of gas meter run as shown in attached photos					
Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Investigate area of impacted soils and determine if reportable spill has occurred. Contact COGCC EPS staff with submission of form 19 is reportable spill is discovered. If operator determines that spill is not reportable then provide the basis for that determination				Date: 06/17/2019	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type:	#		
Comment:			
Corrective Action:			Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 240241 Type: WELL API Number: 123-08029 Status: PA Insp. Status: EI

Flowline

#1	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: flowlines not abandoned and risers still in place, risers not cut below grade and hydrocarbons still present in line

Corrective Action: Complete flowline and crude oil transfer line abandonments to comply with Rule 1105 and contact engineering integrity group to document removal of flowlines.

Date: 07/15/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697600080	Flowlines still in place and not abandoned per rule	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4850537
697600081	risers not cut below surface	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4850538