

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

04/03/2019

Document Number:

401901039

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10531 Contact Person: Chase Pearl
Company Name: VANGUARD OPERATING LLC Phone: (720) 4027542
Address: 5847 SAN FELIPE #3000 Email: cpearl@vnrenergy.com
City: HOUSTON State: TX Zip: 77057
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 464958 Location Type: Production Facilities
Name: PF 11-28 Number: _____
County: GARFIELD
Qtr Qtr: NESW Section: 28 Township: 6s Range: 92w Meridian: 6
Latitude: 39.495426 Longitude: -107.675284

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465341 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.495318 Longitude: -107.675475 PDOP: _____ Measurement Date: 10/01/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 324130 Location Type: Well Site ☐ No Location ID
Name: PORTER FEDERAL-66S92W Number: 28NESW
County: GARFIELD
Qtr Qtr: NESW Section: 28 Township: 6S Range: 92W Meridian: 6
Latitude: 39.496551 Longitude: -107.674593

Flowline Start Point Riser

Latitude: 39.496622 Longitude: -107.674536 PDOP: _____ Measurement Date: 10/01/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/06/2001
Maximum Anticipated Operating Pressure (PSI): 134 Testing PSI: 134
Test Date: 01/13/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/03/2019 Email: cpearl@vnrenergy.com

Print Name: Chase Pearl Title: Construction Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 6/14/2019

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|---------------------------|---------------------------------------|
| 401901039 | Form44 Submitted |
| 401901065 | FLOWLINE LAYOUT DRAWING |
| 401901261 | OFF-LOCATION FLOWLINE GEODATABASE GDB |
| 401994205 | PRESSURE TEST |

Total Attach: 4 Files