

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

06/13/2019

Document Number:

402073675

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: Latrese Ousley
Company Name: NOBLE ENERGY INC Phone: (832) 639-7441
Address: 1001 NOBLE ENERGY WAY Email: Latrese.Ousley@nblenergy.com
City: HOUSTON State: TX Zip: 77070
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 421391 Location Type: Production Facilities
Name: EMBREE C Number: 10-20D TANK
County: WELD
Qtr Qtr: NENW Section: 10 Township: 4N Range: 64W Meridian: 6
Latitude: 40.333700 Longitude: -104.536810

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461621 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.333610 Longitude: -104.536730 PDOP: Measurement Date: 05/14/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336591 Location Type: Well Site No Location ID
Name: EMBREE C Number: 10-20D
County: WELD
Qtr Qtr: SENW Section: 10 Township: 4N Range: 64W Meridian: 6
Latitude: 40.328720 Longitude: -104.539030

Flowline Start Point Riser

Latitude: 40.328720 Longitude: -104.539030 PDOP: Measurement Date: 05/14/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 04/03/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 12/07/2018

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461622 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.333570 Longitude: -104.536750 PDOP: _____ Measurement Date: 05/14/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302714 Location Type: _____ Well Site No Location ID

Name: EMBREE C-64N64W Number: 10NENW

County: WELD

Qtr Qtr: NENW Section: 10 Township: 4N Range: 64W Meridian: 6

Latitude: 40.330724 Longitude: -104.537050

Flowline Start Point Riser

Latitude: 40.330724 Longitude: -104.537050 PDOP: _____ Measurement Date: 05/14/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 03/03/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 12/07/2018

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461620 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.333570 Longitude: -104.536750 PDOP: Measurement Date: 05/15/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332094 Location Type: Well Site No Location ID

Name: EMBRICK C-64N64W Number: 10SWNW

County: WELD

Qtr Qtr: SWNW Section: 10 Township: 4N Range: 64W Meridian: 6

Latitude: 40.330340 Longitude: -104.541860

Flowline Start Point Riser

Latitude: 40.330340 Longitude: -104.541860 PDOP: Measurement Date: 05/15/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 01/15/2004

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE ABANDONMENT

Date: 12/06/2018

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

OPERATOR COMMENTS AND SUBMITTAL

Comments Noble respectfully submits this form to report flowlines that were abandoned.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 06/13/2019 Email: Latrese.Ousley@nblenergy.com

Print Name: Latrese Ousley Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 6/13/2019

Attachment Check List

Att Doc Num	Name
402073675	Form44 Submitted

Total Attach: 1 Files