

State of Colorado  
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

05/20/2019

Document Number:

402045340

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard  
Company Name: 8 NORTH LLC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321324 Location Type: Production Facilities  
Name: VAN THUYNE-62N69W Number: 35NENW  
County: BOULDER  
Qtr Qtr: NENW Section: 35 Township: 2N Range: 69W Meridian: 6  
Latitude: 40.101500 Longitude: -105.086120

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465292 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.101145 Longitude: -105.086138 PDOP: 1.0 Measurement Date: 04/06/2019  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321324 Location Type: Well Site [ ] No Location ID  
Name: VAN THUYNE-62N69W Number: 35NENW  
County: BOULDER  
Qtr Qtr: NENW Section: 35 Township: 2N Range: 69W Meridian: 6  
Latitude: 40.101500 Longitude: -105.086120

Flowline Start Point Riser

Latitude: 40.101488 Longitude: -105.086127 PDOP: 0.8 Measurement Date: 04/06/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
 Bedding Material: Native Materials Date Construction Completed: 07/13/1984  
 Maximum Anticipated Operating Pressure (PSI): 270 Testing PSI: 500  
 Test Date: 03/26/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/20/2019 Email: Emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 6/12/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402045340	Form44 Submitted
402049549	PRESSURE TEST

Total Attach: 2 Files