

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/03/2019

Submitted Date:

06/04/2019

Document Number:

688304777

FIELD INSPECTION FORM

Loc ID 316972 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 71450
Name of Operator: PONCHO PRODUCTION COMPANY
Address: 5299 DTC BLVD #1300
City: GREENWOOD State: CO Zip: 80111

Findings:

- 17 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Dean, Carl	(303) 771-2343	carl@ranchoil.com	
Young, Rob		rob.young@state.co.us	COGCC EPS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
233617	WELL	PR	08/31/2004	OW	121-05672	JOLLY D-1	PR

General Comment:

- Routine Inspection
- Contact COGCC EPS for skim pit closure requirements.
- Move treater from tanks.
- Maintain emergency contact number on well sign.
- Cleanup stained soil at wellhead.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Maintain 5806962883 number on sign at wellhead and pumper to add 303-918-2021 number to both wellhead and tank battery sign.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	530-696-2883, Carl Dean returned call, will add 303/918-2021 to the signs		
Corrective Action:		Date:	_____

Good Housekeeping:			
Type	OTHER		
Comment:	Stained soil at wellhead (see attached photo).		
Corrective Action:	"For localized spotting of oily waste - ""Properly treat or dispose of oily waste in accordance with 907.e.""	Date:	07/08/2019

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	steel panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	steel panels in pasture		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	barbed wire		
Corrective Action:		Date:	
Type	PIT		
Comment:	barbed wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Vertical Separator	# 1		
Comment:	605a(5) Tanks shall be a minimum of seventy-five (75) feet from a fired vessel or heater-treater. (6) Tanks shall be a minimum of fifty (50) feet from a separator, well test unit, or other non-fired equipment.		
Corrective Action:	Move equipment to comply with minimum 75/50 foot setback as per Rule 605.a.5&6	Date:	07/08/2019
Type: Prime Mover	# 1		
Comment:	electric motor		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	PLASTIC AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	same berms as crude oil tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment: same berms a crude oil tanks

Corrective Action: _____ Date: _____

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	500 BBLs	STEEL AST		39.805950,-103.568870

Comment: _____

Corrective Action: _____ Date: _____

Paint

Condition _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment: _____

Corrective Action: _____ Date: _____

Venting:

Yes/No NO _____

Comment: _____

Corrective Action: _____ Date: _____

Flaring:

Type _____

Comment: _____

Corrective Action: _____ Date: _____

Location Construction

Location ID: 233617 CDP: _____

Comment:

Corrective Action: Date: _____

Form 2A COAs:

Comment:

Corrective Action: Date: _____

Wildlife BMPs:

Comment:

Corrective Action: Date: _____

Comment:

Corrective Action: Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 233617 Type: WELL API Number: 121-05672 Status: PR Insp. Status: PR

Producing Well

Comment: [PR. Feb 2019 production reported to COGCC database.](#)

Corrective Action:

Date:

Environmental

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)	
Comment	Two soil stockpiles are clean soil to backfill excavated skim pit. See inspection #678200366 and/or contact COGCC EPS on pit closure requirements.			
Corrective Action				Date: <input style="width: 50px;" type="text"/>

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.805720 Long: -103.568160

Reference Point: SE Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action

Date: _____

Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: _____ Long: _____

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:		Date:
Corrective Action		
Anchor Trench Present:	Oil Accumulation: <u>NO</u>	2+ feet Freeboard:
Comment:	dry, pit is excavated (see attached photo) and stained soil removed from location, clean top soil piles on location to backfill pit	
Corrective Action		Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402064917	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4840443
688304781	Poncho Production Jolly D-1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4840442