

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/05/2019

Submitted Date:

06/11/2019

Document Number:

688800536

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
424290 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10515
Name of Operator: GUNNISON ENERGY LLC
Address: 1801 BROADWAY #1150
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

13 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Stranathan, Thane		tstranat@blm.gov	Gunnison County Inspections
Donahue, Jessica		Jessica.Donahue@oxbow.com	
Heil, John		john.heil@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
421193	CENTRALIZED EP WASTE MGMT FAC	AC	01/18/2011		-	HOTCHKISS WATER STORAGE FACILITY 421193	EI
454880	PIT	AC			-	HWSF-Southern Pit	EI
454881	PIT	AC			-	HWSF-Northern Pit	EI

General Comment:

On June 5, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Gunnison Energy LLC Hotchkiss Water Storage Facility. For the most recent field inspection report of this facility, please refer to document #688800309. Thane Stranathan from the Montrose BLM office was present during this site visit.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Open topped frac tank has labels and placard.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Facility sign mounted to entrance gate.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Posted on location sign.		Date: _____
Corrective Action:			

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Chain link perimeter fencing.		
Corrective Action:		Date:	
Type	PIT		
Comment:	Pits are fenced and netting is in place.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Pump house.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Filter shack.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Natural gas powered generator and electrical supply panel.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLs	Open Top		39.019564,-107.375607
Comment:	<input type="text"/>				

Corrective Action:	Date:
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 421193 Type: CENTRALIZE API Number: - Status: AC Insp. Status: EI

Facility ID: 454880 Type: PIT API Number: - Status: AC Insp. Status: EI

Facility ID: 454881 Type: PIT API Number: - Status: AC Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Culverts	Pass					
Waddles	Pass					
Ditches	Pass	Compaction	Pass			
Sediment Traps	Pass					
Rip Rap	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Multiwell Reuse/ Recycling Lined: YES Pit ID: 454881 Lat: 39.020150 Long: -107.376300

Reference Point: SE Other: _____ Length: _____ Width: _____

Lining:

Liner Type: HDPE Liner Condition: Inadequate

Comment: Northern Pit

Corrective Action:

Date: _____

Fencing:

Fencing Type: Netting/Fence com Fencing Condition: Adequate

Comment:

Corrective Action:

Date: _____

Netting:

Netting Type: Fence/Net Combo Netting Condition: Good

Comment:

Corrective Action:

Date: _____

Anchor Trench Present: YES Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action:

Date: _____

Type: Multiwell Reuse/ Recycling Lined: YES Pit ID: 454881 Lat: 39.020150 Long: -107.376300

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: HDPE Liner Condition: Inadequate

Comment: An area with the pit liner exposed above the surface of the fluid level in the southern pit was observed during this inspection.

Corrective Action:

Date: _____

Fencing:

Fencing Type: Netting/Fence com Fencing Condition: Adequate

Comment:		Date:
Corrective Action		
Netting:		
Netting Type: <u>Fence/Net Combo</u>	Netting Condition: <u>Good</u>	
Comment:		Date:
Corrective Action		
Anchor Trench Present: <u>YES</u>	Oil Accumulation: <u>NO</u>	2+ feet Freeboard: <u>YES</u>
Comment:		Date:
Corrective Action		

COGCC Comments

Comment	User	Date
On June 5, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Gunnison Energy LLC Hotchkiss Water Storage Facility. For the most recent field inspection report of this facility, please refer to document #688800309. Thane Stranathan from the Montrose BLM office was present during this site visit. During this site visit, part of the southern pit liner was observed above the fluid level. An inquiry to the operator is pending further investigation. Samples have reportedly been collected from the monitoring well locations, the pit, and the leak detection system.	hughesjo	06/11/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800537	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4847091