

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/10/2019

Submitted Date:

06/10/2019

Document Number:

680305106

**FIELD INSPECTION FORM**

Loc ID 312139 Inspector Name: SCHURE, KYM On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 35190  
Name of Operator: GRAYHORSE OPERATING INC  
Address: 20 EAST 5TH ST STE 320  
City: TULSA State: OK Zip: 74103

**Findings:**

- 9 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Ellis, Charles		caellis@grayhorse.net	
Koehler, Bob		bob.koehler@state.co.us	
Quint, Craig		craig.quint@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
218811	WELL	IJ	05/01/2000	DSPW	075-05562	HOXIE 2 WD	SI

**General Comment:**

UIC/MIT - Failed MIT - Performed on 6/10/2019  
Note to Operator: This IJ well and any/all associated PR wells are required to be SI until IJ well passes a UIC/MIT.  
Contact COGCC Engineering Group (Diana Burn), COGCC UIC Manager ( Bob Koehler) for directives.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Lease road has been farmed over (wheat planted), two track to wellhead.		
Corrective Action		Date:	

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>			
Comment:	Satisfactory		
Corrective Action:		Date:	

Overall Good:

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Pipe		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Other	# 0		
Comment:	No change to equipment inventoried		
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 218811 Type: WELL API Number: 075-05562 Status: IJ Insp. Status: SI

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>JSND</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>06/11/2014</u>
			AnnMTReq: _____

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: 5 Year Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: Fail Leak Type: \_\_\_\_\_

Comment: Well continued to loose psi. throughout duration of (15) min. test. This UIC well and any/all associated PR wells are to remain SI until a UIC/MIT passes and approved by COGCC Engineering/UIC Groups.

Corrective Action: Well is to remain SI until COGCC approval is attained. Repair well and re-schedule for UIC/MIT or P&A well within (6) months from this FIR date. Follow-up inspection will be performed to assure these wells are SI until COGCC Engineering approves return to service. Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	In Process	Other	In Process			

Comment: Located within dryland cropland w/rotational tillage.

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<u>UIC/MIT - FAILED - Well continued to loose PSI throughout duration of (15) min. test. Contact COGCC Engineering &amp; UIC Manager for directives.</u>	schureky	06/10/2019