

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/16/2019

Document Number:

402046810

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Ricakrd
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 452732 Location Type: Production Facilities
Name: HSR Cunningham 7-10 Number: Tank Battery
County: ADAMS
Qtr Qtr: SWNE Section: 10 Township: 2S Range: 66W Meridian: 6
Latitude: 39.892917 Longitude: -104.759233

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.892920 Longitude: -104.759020 PDOP: 0.8 Measurement Date: 04/12/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320436 Location Type: Well Site ☐ No Location ID
Name: HSR-CUNNINGHAM-62S66W Number: 10SWNE
County: ADAMS
Qtr Qtr: SWNE Section: 10 Township: 2S Range: 66W Meridian: 6
Latitude: 39.894547 Longitude: -104.758217

Flowline Start Point Riser

Latitude: 39.894535 Longitude: -104.758214 PDOP: 0.9 Measurement Date: 04/12/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 03/11/1995
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 150
Test Date: 03/28/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/16/2019 Email: Emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List**Att Doc Num****Name**

402046846

PRESSURE TEST

Total Attach: 1 Files