

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/20/2019

Document Number:

402048908

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: JRickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 448213 Location Type: Production Facilities
Name: Mickey Number: 5-F
County: WELD
Qtr Qtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6
Latitude: 40.513944 Longitude: -104.922951

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.513884 Longitude: -104.923406 PDOP: 0.9 Measurement Date: 04/05/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 448304 Location Type: Well Site ☐ No Location ID
Name: Mickey Number: 2
County: WELD
Qtr Qtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6
Latitude: 40.516398 Longitude: -104.914255

Flowline Start Point Riser

Latitude: 40.516394 Longitude: -104.914294 PDOP: 1.6 Measurement Date: 10/10/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 11/14/2016
Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 2700
Test Date: 05/25/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.513694 Longitude: -104.923405 PDOP: 0.9 Measurement Date: 04/05/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 448311 Location Type: _____ Well Site ☐ No Location ID
Name: Mickey Number: 7
County: WELD
Qtr Qtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6
Latitude: 40.516393 Longitude: -104.914525

Flowline Start Point Riser

Latitude: 40.516390 Longitude: -104.914560 PDOP: 1.8 Measurement Date: 10/10/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 11/30/2016
Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 2700
Test Date: 05/25/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.513920 Longitude: -104.923402 PDOP: 0.9 Measurement Date: 04/05/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 448213 Location Type: _____ Well Site ☐ No Location ID
Name: Mickey Number: 5-F
County: WELD
Qtr Qtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6
Latitude: 40.516397 Longitude: -104.914525

Flowline Start Point Riser

Latitude: 40.516388 Longitude -104.914238 PDOP: 2.6 Measurement Date: 10/10/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 11/13/2016

Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 2500

Test Date: 05/25/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.513613 Longitude: -104.923412 PDOP: 0.9 Measurement Date: 04/05/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 448300 Location Type: Well Site ☐ No Location ID

Name: Mickey Number: 9

County: WELD

Qtr Qtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6

Latitude: 40.516391 Longitude: -104.914633

Flowline Start Point Riser

Latitude: 40.516389 Longitude -104.914660 PDOP: 1.9 Measurement Date: 10/10/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 12/02/2016

Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 2700

Test Date: 05/25/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.513802 Longitude: -104.923408 PDOP: 1.0 Measurement Date: 04/05/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 448305 Location Type: Well Site ☐ No Location ID

Name: Mickey Number: 4

County: WELD

Qtr Qtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6
Latitude: 40.516396 Longitude: -104.914362

Flowline Start Point Riser

Latitude: 40.516391 Longitude -104.914399 PDOP: 2.0 Measurement Date: 10/10/2018
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 11/16/2016
Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 2700
Test Date: 05/25/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.513734 Longitude: -104.923407 PDOP: 0.9 Measurement Date: 04/05/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 448303 Location Type: Well Site ☐ No Location ID
Name: Mickey Number: 6
County: WELD
Qtr Qtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6
Latitude: 40.516395 Longitude: -104.914469

Flowline Start Point Riser

Latitude: 40.516403 Longitude -104.914499 PDOP: 1.8 Measurement Date: 10/10/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 11/29/2016
Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 2700
Test Date: 05/25/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.513575 Longitude: -104.923412 PDOP: 0.9 Measurement Date: 04/05/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 448301 Location Type: Well Site ☐ No Location ID
Name: Mickey Number: 10
County: WELD
Qtr Qtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6
Latitude: 40.516391 Longitude: -104.914688

Flowline Start Point Riser

Latitude: 40.516387 Longitude -104.914731 PDOP: 1.9 Measurement Date: 10/10/2018
:

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 12/03/2016
Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 2700
Test Date: 05/25/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.513496 Longitude: -104.923405 PDOP: 0.9 Measurement Date: 04/05/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 448299 Location Type: Well Site ☐ No Location ID
Name: Mickey Number: 12
County: WELD
Qtr Qtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6
Latitude: 40.516388 Longitude: -104.914794

Flowline Start Point Riser

Latitude: 40.516385 Longitude -104.914834 PDOP: 1.9 Measurement Date: 10/09/2018
:

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 12/10/2016
Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 2700
Test Date: 05/25/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.513766 Longitude: -104.923407 PDOP: 0.9 Measurement Date: 04/05/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 448309 Location Type: Well Site ☐ No Location ID

Name: Mickey Number: 5

County: WELD

Qtr Qtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6

Latitude: 40.516396 Longitude: -104.914416

Flowline Start Point Riser

Latitude: 40.516396 Longitude: -104.914448 PDOP: 1.8 Measurement Date: 10/10/2018

:

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 11/19/2016

Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 2700

Test Date: 05/25/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.513460 Longitude: -104.923412 PDOP: 0.9 Measurement Date: 04/05/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 448308 Location Type: Well Site ☐ No Location ID

Name: Mickey Number: 13

County: WELD

Qtr Qtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6

Latitude: 40.516387 Longitude: -104.914848

Flowline Start Point Riser

Latitude: 40.516386 Longitude: -104.914891 PDOP: 1.9 Measurement Date: 10/10/2018

:

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 12/05/2017

Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 2700

Test Date: 05/25/2018

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**Latitude: 40.513536 Longitude: -104.923403 PDOP: 0.9 Measurement Date: 04/05/2019Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 448302 Location Type: _____ Well Site ☐ No Location IDName: Mickey Number: 11County: WELDQtr Qtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6Latitude: 40.516388 Longitude: -104.914740**Flowline Start Point Riser**Latitude: 40.516386 Longitude: -104.914782 PDOP: 2.5 Measurement Date: 10/10/2018

:

Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375Bedding Material: Native Materials Date Construction Completed: 12/04/2016Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 2700Test Date: 05/25/2018**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**Latitude: 40.513846 Longitude: -104.923409 PDOP: 0.9 Measurement Date: 04/05/2019Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 448306 Location Type: _____ Well Site ☐ No Location IDName: Mickey Number: 3County: WELDQtr Qtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6Latitude: 40.516397 Longitude: -104.914310**Flowline Start Point Riser**Latitude: 40.516392 Longitude: -104.914349 PDOP: 3.9 Measurement Date: 10/10/2018

:

Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375Native Materials 11/15/2016

Bedding Material: _____ Date Construction Completed: _____
Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 2700
Test Date: 05/25/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.513655 Longitude: -104.923407 PDOP: 0.9 Measurement Date: 04/05/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 448310 Location Type: Well Site ☐ No Location ID

Name: Mickey Number: 8

County: WELD

Qtr Qtr: SWNE Section: 5 Township: 6N Range: 67W Meridian: 6

Latitude: 40.516392 Longitude: -104.914579

Flowline Start Point Riser

Latitude: 40.516388 Longitude: -104.914621 PDOP: 1.8 Measurement Date: 10/10/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 12/02/2016

Maximum Anticipated Operating Pressure (PSI): 3000 Testing PSI: 2700

Test Date: 05/25/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 05/20/2019 Email: Emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name
402049309	PRESSURE TEST
402049310	PRESSURE TEST

402049311	PRESSURE TEST
402049314	PRESSURE TEST
402049319	PRESSURE TEST
402049320	PRESSURE TEST
402049321	PRESSURE TEST
402049322	PRESSURE TEST
402049323	PRESSURE TEST
402049325	PRESSURE TEST
402049326	PRESSURE TEST
402049328	PRESSURE TEST
402049331	PRESSURE TEST

Total Attach: 13 Files